

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2 NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with BUREAU OF LAND MANAGEMENT
See also space 17 below.) FARMINGTON RESOURCE AREA
At surface

800' FNL & 990' FEL NE/NE

14. PERMIT NO.

30-039-22778

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6441' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 078764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

Rosa Unit

9. WELL NO.

#85

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T31N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Remedial Work

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-21 MOL & RU. Shut down for night.

10-22 Finished RU. Killed well. ND wellhead & NU BOP, & offset spool. Started to POH w/ 1-1/4" tbg.

10-23 TOH w/ 1-1/4", 2.3#, IJ tbg.

10-24 Killed well. Finished laying down 1-1/2" tbg. Ran 248 jts (8067') of 1-1/2" landed at 8078'. Packer 6137'.

10-25 Donut not landed properly. Pulled donut to change out top jt. Tbg parted & dropped. Fish consists of 244 full jts of 1-1/2" tbg, two pup jts, seal assembly & 23' of top jt. TOH. Laid down parted jt & pup jt.

10-26 TOH w/ 1-1/2" tbg.

10-27 Shut down for Sunday.

10-28 Ran 245 jts (7962') 1-1/2", 2.9#, J-55, Vinson EUE tbg. Landed at 7974' KB w/ 12000# on pkr. Pkr set at 6167'. RU to run 1-1/4" tbg. Started running 1-1/4" tbg.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Prod. & Drlg. Clerk

DATE 11-13-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NOV 21 1985

DATE 20 1985

OIL CON. DIV. DIST. 3

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

ch-1

10-29

Ran 169 jts (5728') 1-1/4", 2.33#, J-55, Vinson 1J tbg w/ perforated sub on bottom & common seating on top of perf sub. Landed at 5740' KB. ND BOP. NU wellhead. Pumped out plugs. Rig released at 1800 hrs 10-29-85.