

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API #30-039-22989

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-347-26	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name San Juan 31-6 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 31-6 Unit
3. Address of Operator P.O. Box 90, Farmington, N.M. 87499	9. Well No. #42
4. Location of Well UNIT LETTER <u>B</u> <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>1020</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>31N</u> RANGE <u>6W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6525' KB 6511' GR	12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTEREST IN

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OIL CON. DIV. DIST. 3			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-23-83 MOL & RU. Spudded well at 1400 hrs. Ran 8 jts 9-5/8", 32.3#, H-40, ST&C & set csg at 378' KB. Woodco cmt'd w/ 270 sx (321 cu.ft) C1 "B" w/ 1/4# gel flake/sk & 3% CaCl₂.

2-24-83 Displaced cmt w/ 27 bbls of wtr and down at 0500 hrs. Circ out 10 bbls cmt. WOC. Pressure tested csg to 600# - 30 min - OK.

2-25-83 Drlg ahead w/ wtr

2-26-83 - 2-27-83 Drlg ahead.

2-28-83 & 3-1-83 Reached Intermediate csg depth (2-28-83). Ran 89 jts of 7", 20#, K-55, ST&C csg & set at 3937'. FC @ 3892'. Dowell cmt'd w/ 130 sx (285 cu.ft) C1 "B" 65/35 poz w/ 12% gel. Tailed in w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Displaced plug w/ 159 bbls & down at 0930 hrs 3-1-83. Wilson ran temp survey TOC @ 2000'. PBD @ 3857'. WOC 12 hrs. Pressure tested csg to 1500# - held OK. Unloaded hole w/ Dowell N₂.

3-2-83 Drlg ahead w/ gas.

3-3-83 Drlg ahead w/ gas.

3-4-83 Drlg ahead w/ gas.

3-5-83 Reached TD (8090'). Ran IES SNP/CDL/GR logs. Ran 203 jts (1644') of 4-1/2" 11.6#, K-55, ST&C & (6432') 4-1/2", 10.5#, K-55, ST&C & set at 8090' KB. FC @ 8079'

CONTINUED ON REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna J. Grace TITLE Production Clerk DATE March 8, 1983

APPROVED BY T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE

CONDITIONS OF APPROVAL, IF ANY:

3-5-83 (Cont'd) Dowell cmt'd w/ 250 sx (542 cu.ft) C1 "B" w/ 8% gel & 12-1/2#
fine gilsonite/sk & 0.4% retarder. Tailed w/ 100 sx (118 cu.ft)
C1 "B" w/ 1/4# fine tuf-plug/sk & 0.4% retarder. Displaced w/ 128
bbls & down at 2120 hrs 3-5-83. R&G made cutoff & set 65,000#
on slips. Wilson ran temp survey - TOC @ 3100', PBD @ 8018'
Rig released at 2330 hrs 3-5-83.

WAITING ON COMPLETION