

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 820 FSL & 960 FWL
AT TOP PROD. INTERVAL: 820 FSL & 960 FWL
AT TOTAL DEPTH: 820 FSL & 960 FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
☐
☐
☐
☐
☐
☐
☐

(other) Intermediate & Production Csg Run.

5. LEASE
SF 078763

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME
Rosa Unit

9. WELL NO.
#45

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 9, T31N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.
30-039-23013

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6572' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-28-82 to 7-31-82 Drlg ahead.

8-1-82 Ran 96 jts of 7", 20#, K-55, ST&C csg & set at 3935' KB. FC @ 3892'. BJ cmt'ed w/ 110 sx (241 cu.ft) C1 "B" 65/35 poz w/ 12% gel & tailed w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Plug displaced w/ 158 bbls wtr & down at 1415 hrs 8-1-82. Wilson ran temp survey top of cement at 2100'. (Ojo Alamo at 2642'). WOC 12 hrs. Pressure tested csg to 1200# - OK. Blew down.

8-2-82 Drlg ahead.

8-3-82 to 8-4-82 Gearhart ran IES & SNP/FDC/GR logs. Ran 62 jts 4-1/2", 10.5# K-55, ST&C csg & set from 3746' to 6117' KB. FC @ 6077'. BJ cmt'ed w/ 235 sx (421 cu.ft) C1 "B" w/ 4% gel & 12-1/4# gil/sx. Preceded cmt w/ 30 bbls gel wtr. Displaced plug w/ 64.9 bbls wtr & down at 0210 hrs 8-4-82. Reversed out 17 bbls cmt. Rig released at 0530 hrs 8-4-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

NOW WAITING ON COMPLETION.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE August 5, 1982
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

AUG 10 1982

*See Instructions on Reverse Side

NMOCC

BY [Signature]
FARMINGTON DISTRICT