

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120 FNL & 1100 FEL NE/NE
AT TOP PROD. INTERVAL: 1120 FNL & 1100 FEL
AT TOTAL DEPTH: 1120 FNL & 1100 FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078763
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Rosa Unit
8. FARM OR LEASE NAME
Rosa Unit
9. WELL NO.
#95
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 9, T31N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6820' KB

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) _____

SUBSEQUENT REPORT TO:

- ☐
- ☒
- ☒
- ☐
- ☐
- ☐
- ☐
- ☐

RECEIVED

OCT 05 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-22-82 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & CO to 6300' KB. Pressure test Csg to 3500# - OK. Spot 750 gal 7-1/2% HCl across MV perfs. Blue Jet ran GR/CCl and shot 24 holes from 5955' to 6262'. Smith pumped 1000 gal 7-1/2% HCl & dropped 50 balls - balled off at 3500#. Ran Junk basket & rec'd 50 balls w/ 25 hits. Smith frac'ed w/ 10,000 gal pad of treated wtr followed by 80,000# 20/40 sand at 1-2 ppg. Total fluid to recover 81,440 gal. AIR 51 BPM. MIR 51 BPM, ATP 2100#; MTP 2900#, ISIP 700#, 0# in 15 min. Job done at 2215 hrs.

9-23-82 Blowing down after frac.

9-24-82 Blowing down after frac. Gauged well 372 MCF/D.

9-25-82 Blowing well w/ compressor.

9-26-82 Ran 198 jts of 2-3/8", 4.7#, J-55, 8rd EUE tbg and landed at 6103' KB. pumped out plug & gauged well.

TURNED OVER TO PRODUCTION DEPARTMENT.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE October 1, 1982
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____

DATE _____

ACCEPTED FOR RECORD

djb/3

OCT 07 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON

BY Sm