

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1820 FWL & 1650 FSL NE/SW
AT TOP PROD. INTERVAL: 1820 FWL & 1650 FSL
AT TOTAL DEPTH: 1820 FWL & 1650 FSL

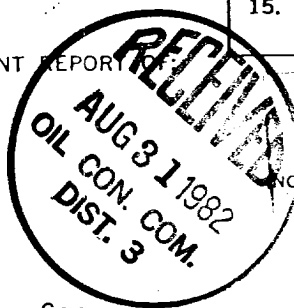
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Intermediate csg & production Csg.

SUBSEQUENT REPORT

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5. LEASE
SF 078769

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME
Rosa Unit

9. WELL NO.
#94

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 16, T31N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.
30-039-23035

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6268' KB

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-10-82 Gearhart ran IES & CNL/FDC/GR logs. Ran 88 jts of 7", 20#, K-55, ST&C & set at 3600' KB. Dowell cmt'ed w/ 105 sx (230 cu.ft) of C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft) of C1 "B" w/ 2% CaCl₂. Displaced plug w/ 145 bbls & down at 1945 hrs 8-10-82. Wilson ran temp survey top of cmt at 2000'. (Ojo alamo - 2354').

8-11-82 Tested csg to 1200# - OK.

8-12-82 TD'ed hole at 5780' (8-12-82). Gearhart ran IES & SNP/FDC/GR Logs. Ran 62 jts 4-1/2". 10.5#, K-55, ST&C liner & set from 3398' to 5775' KB. Dowell

8-13-82 cmt'ed w/ 235 sx (421 cu.ft) C1 "B" w/ 4% gel & 12-1/2# Gils/sk. Preceded cmt w/ 30 bbls gel wtr. Displaced plug w/ 62 bbls wtr & down at 0915 hrs 8-13-82. Reversed out 15 bbls of cmt. Rig released at 1300 hrs 8-13-82.

NOW WAITING ON COMPLETION.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE August 20, 1982
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY.

TITLE _____

DATE _____

ACCEPTED FOR RECORD

B djb/ 2

*See Instructions on Reverse Side

NMOCC

BY sm

AUG 27 1982