



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO

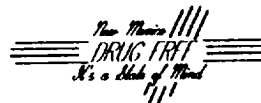
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178



FAX TRANSMITTAL SHEET

DATE: 11 MAY 92 (3:30 PM)

TO: ROGER MALSTAD

WILLIAM FIELD SERVICE

532 1700 (FAX)

FROM: DARINA FAIRHURST

FAX: 505-334-6170

COMMENTS: RE ROSA UNIT #94 TO SIN-500

- PLEASE PAY PARTICULAR ATTENTION TO RULE 705 A, B & C.
- PLEASE CONTINUE SUBMITTING MONTHLY REPORT SHOWING
- EC INJECTION.
- PLEASE INFORM ME OF THE DATE INJECTION STOPPED

THANKS

NUMBER OF PAGES INCLUDING COVER: 2

→ 7/20 -

HAS NEVER INFORMED THE ODD THE DATE INJ. STOPPED.

6/22 - DENNY MADE ROUTINE
INSPECTION OF ROSA UNIT #94
G/132'S REMAIN BROKEN

6/15 - JUNE CRODA WAS DUE TO EC
FOR MAXIMUM 100 LATER THAN 6/15/92.

RULE 705. - COMMENCEMENT, DISCONTINUANCE, AND
ABANDONMENT OF INJECTION OPERATIONS

(as of 3-1-91)

A. The following provisions shall apply to all injection projects, storage projects, salt water disposal wells and special purpose injection wells:

B. Notice of Commencement and Discontinuance

(1) Immediately upon the commencement of injection operations in any well, the operator shall notify the Division of the date such operations began.

(2) Within 30 days after permanent cessation of gas or liquefied petroleum gas storage operations or within 30 days after discontinuance of injection operations into any other well, the operator shall notify the Division of the date of such discontinuance and the reasons therefor. (~~No injection well may be temporarily abandoned for a period exceeding six months unless the injection interval has been isolated by use of cement or a bridge plug.~~) The Director of the Division may delay the cement or bridge plug requirements above upon a demonstration that there is a continuing need for such a well, that the well exhibits mechanical integrity, and that continued temporary abandonment will not endanger underground sources of drinking water.

(3) Before any injection well is plugged, the operator shall obtain approval for the well's plugging program from the appropriate District Office of the Division in the same manner as when plugging oil and gas wells or dry holes.

C. Abandonment of Injection Operations

(1) Whenever there is a continuous six-month period of non-injection into any injection project, storage project, salt water disposal well, or special purpose injection well, such project or well shall be considered abandoned, and the authority for injection shall automatically terminate ipso facto.

(2) For good cause shown, the Division Director may grant an administrative extension or extensions of injection authority as an exception to Paragraph (1) above.

RULE 706. - RECORDS AND REPORTS

(as of 3-1-91)

A. The operator of an injection well or project for secondary or other enhanced recovery, pressure maintenance, natural gas storage, salt water disposal, or injection of any other fluids shall keep accurate records and shall report monthly to the Division gas or fluid volumes injected, stored, and/or produced as required on the appropriate form listed below:

- (1) Secondary or Other Enhanced Recovery on Form C-115;
- (2) Pressure Maintenance on Form C-115 and as otherwise prescribed by the Division;
- (3) Salt Water Disposal on Form C-120-A;
- (4) Natural Gas Storage on Form C-131-A; and
- (5) Injection of other fluids on a form prescribed by the Division.

B. The operator of a liquefied petroleum gas storage project shall report annually on Form C-131-B, Annual LPG Storage Report.