

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1120 FSL & 790 FWL SW/SW  
AT TOP PROD. INTERVAL: 1120 FSL & 790 FWL  
AT TOTAL DEPTH: 1120 FSL & 790 FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED  
MAY 24 1983

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF 078995
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
San Juan 31-6 Unit
8. FARM OR LEASE NAME  
San Juan 31-6 Unit
9. WELL NO.  
#27
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 28, T31N, R6W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
N.M.
14. API NO.  
30-039-23150
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6493' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-5-83 MOL & RU. CO to 8032' w/ 3-7/8" bit. Press tested csg to 4000# held OK. Circ hole w/ treated wtr (2% KCl and 2-1/2# FR/1000 gal) & spotted 500 gal 7-1/2% HCl across perf interval. Blue Jet ran GR/CCl and perf'd 27 holes from 7940'-7960' & 7984'-7989' w/ 1 SPF. Broke down formation at 2000# & est a rate of 30 BPM at 3800#. ISIP 2200#. Dropped 50 balls in 1000 gals 15% HCl, good ball action, balled off at 4000#. Ran junk basket and rec'd 50 balls w/ 26 hits. Frac'd well w/ 10,000 gal pad & 54,400# 40/60 sand at 1/2 to 1 ppg in treated wtr. Flushed w/ 1905 gals. Total fluid to recover 2707 bbls. AIR 25 BPM, MIR 30 BPM, ATP 4000#, MTP 4200#. Job completed at 2300 hrs 5-5-83. ISIP 3300#, 5 min 2440#, 15 min 2140#, 30 min 2060#, 60 min 1875#.

5-6-83 SI after frac  
CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace DATE 5-17-83  
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY

B  
djb/

RECEIVED

ACCEPTED FOR RECORD

MAY 27 1983

\*See Instructions on Reverse Side

NMOCC

BY AR FARMINGTON DISTRICT

5-7-83 Gauged well at 615 MCFD.  
5-8-83 Blowing well after frac  
5-9-83 Blowing well after frac  
5-10-83 & 5-11-83 Ran 260 fts of 2-3/8", 4.7#, J-55, EUE CFAI smis  
tbgs and landed at 7920'. Pumped out plug. Shut in at 0500 hrs 5-11-83.  
Rig released.  
NOW WAITING ON CLEAN UP AND IP TEST.