

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

RECEIVED

JUN 13 1983

OIL & GAS DIV.

1. OPERATOR	
Northwest Pipeline Corporation	
Address P.O. Box 90, Farmington, N.M. 87499	
Reason(s) for filing (Check proper box)	
New well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 31-6 Unit	Well No. 27	Pool Name, including Formation Basin Dakota	Kind of Lease XXXX	Lease No. SF 078995
Location				
Unit Letter M	1120	Feet From T&E South	Line and 790	Feet From The West
Line of Section 28	Township 31N	Range 6W	County Rio Arriba	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation		P.O. Box 90, Farmington, N.M. 87499
If well produces oil or liquids, give location of tanks.	Unit	Sec.
		NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-19-83	Date Compl. Ready to Prod. 5-7-83	Total Depth 8063'	P.B.T.D. 8032'					
Elevations (DF, RKB, RT, GR, etc.) 6493' KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 7940'	Tubing Depth 7920'					
Perforations 7940' - 7960' & 7984' - 7989' w/ 1 SPF			Depth Casing Shoe 8063'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	385'	298 cu.ft C1 B					
8-3/4"	7"	3750'	263 & 89 cu.ft C1 B					
6-1/4"	4-1/2"	8063'	564 & 118 cu.ft C1 B					
	2-3/8"	7920'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Test Date 5-24-83

Actual Prod. Test-MCF/D (AOF 2063 MCFD) 308 MCF	Length of Test 3 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 2788 psig	Casing Pressure (shut-in) 2788 psig	Choke Size 2" X .750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace
Donna J. Brace (Signature)
Production Clerk (Title)
6-3-83 (Date)

OIL CONSERVATION COMMISSION

4-21-83 JUN 21 1983

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each pool in multiply