

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1120 FNL & 1850 FEL NW/NE  
AT TOP PROD. INTERVAL: 1120 FNL & 1850 FEL  
AT TOTAL DEPTH: 1120 FNL & 1850 FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Spud Operations

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
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☐  
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 09 1983

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
SF 078995
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
San Juan 31-6 Unit
8. FARM OR LEASE NAME  
San Juan 31-6 Unit
9. WELL NO.  
#45
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 31, T31N, R6W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
N.M.
14. API NO.  
30-039-23190
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6232' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-12-83 MOL & RU. Spudded at 1500 hrs 11-12-83. Ran 13 jts 9-5/8", 36#, K-55, ST&C CF&I smls csg & Japanese ERW & set at 534' KB.

11-13-83 Cmt'd w/ 275 sx (325 cu.ft) C1 "B" w/ 1/4# gel flake/sk & 3% CaCl<sub>2</sub>. Circ out 12 bbls cmt. Plug down at 0700 hrs 11-13-83. WOC 12 hrs. Pressure tested csg to 600# for 30 min - held OK. Drlg w/ wtr & mud.

11-14-83 Drlg ahead

11-15-83 Drlg ahead

11-16-83 Ran 85 jts 7", 20#, K-55, ST&C CF&I smls csg & set at 3477' KB. FC @ 3434' KB. Cmt'd w/ 135 sx (329 cu.ft) 65/35 poz w/ 12% gel & 12-1/2# fine gils/sk. Tailed in w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl<sub>2</sub>. Displaced plug w/ 139 bbls wtr. Plug down at 1945 hrs 11-16-83. Set 68,000# on slips and made cut off. Wilson ran Temperature Survey and found TOC @ 1500' KB. PBD @ 3400'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Grace TITLE Production Clerk DATE 11-22-83

Donna J. Grace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL IF ANY

B

djb/ 1

DEC 15 1983

FARMINGTON RESOURCE AREA

BY Smm

OIL CON. DIV. NMOC DIST. 3

\*See Instructions on Reverse Side

11-17-83 WOC. Blew down at N<sub>2</sub>. Well dusting at 0915 hrs.  
 11-18-83 Drig ahead w/ gas.  
 11-19-83 Reached TD of 7815'.  
 11-20-83 Ran GR/IEL & SNL/CDL logs. Ran 193 jts (7608') 4-1/2", 11.6#, K-55, ST&C Lonestar ERW & (185') 4-1/2", 10.5#, K-55, ST&C, CF&I sm's csg & set at 7805'. KB. FC @ 7795' KB. Cmt'd w/ 260 sx (564 cu.ft) CI "B" w/ 8% gel 12-1/2# fine gils/sk & 0.4% retarder. Tailed in w/ 100 sx (118 cu.ft) CI "B" w/ 1/4# fine - tuftplug/sk & 0.4% retarder. Preceded w/ 40 bbls get wtr. Displaced w/ 121 bbls wtr. Plug down at 2045 hrs 11-20-83. Set 75,000# on slips and made cut off. Rig released at 2400 hrs 11-20-83  
 11-21-83 Wilson ran temperature survey and found TOC @3000'.  
 NOW WAITING ON COMPLETION.