

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1120 FNL & 1850 FEL NW/NE  
AT TOP PROD. INTERVAL: 1120 FNL & 1850 FEL  
AT TOTAL DEPTH: 1120 FNL & 1850 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

DEC 30 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
SF 078995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 31-6 Unit

8. FARM OR LEASE NAME  
San Juan 31-6 Unit

9. WELL NO.  
#45

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 31, T31N, R6W

12. COUNTY OR PARISH | 13. STATE  
Rio Arriba | N.M.

14. API NO.  
30-039-23190

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6232' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-5-83 MOL & RU.

12-6-83 to 12-7-83 PU 3-7/8" bit on 2-3/8" tbg and CO to 7780' KB. Pressure tested csg to 4200# - held OK. Circ hole w/ treated wtr (1/2 gal FR/1000 gal & 2% KCl) and spotted 500 gal of 7-1/2% HCl across perf interval. Ran GR/CC1 and shot 30 holes from 7620'-7644' and 7664'-7668' at 1 SPF. Broke down formation at 37 BPM @ 4100#. Dropped 50 balls in 1000 gal of 15% HCl and balled off. Ran junk basket and rec'd 42 balls w/ 16 hits. Frac'd w/ 10,000 gal pad of treated wtr followed by 60,000# of 40/60 sand at 1/2-1 ppg and 10,000# 20/40 sand at 1 ppg. Job done at 0600 hrs 12-7-83. Total fluid to recover 2935 bbls). AIR 33 BPM, MIR 35 BPM, ATP 4150#, MTP 4200#. ISIP 3000#, 5 min 2760#, 15 min 2450#, 60 min 2065#.

12-7-83 SI after frac.

12-8-83 Blowing well after frac. Gauged well at 404 MCFD.

CONTINUED ON REVERSE SIDE

Subsurface Safety Valve: Make and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk DATE 12-27-83  
Donna Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY \_\_\_\_\_

djb/ 2

\*See Instructions on Reverse Side

DATE \_\_\_\_\_  
ACCEPTED FOR RECORD

DEC 30 1983

FARMINGTON RESOURCE AREA

BY K

12-9-83 Blowing well after frac.  
12-10-83 to 12-12-83 Blowing well after frac.  
12-13-83 Ran 243 jts 2-3/8", 4.7#, J-55, EUE 8rd tbq & set at 7621' KB.  
Gauged well up tbq making 514 MCFD w/ no wtr.  
TURNED OVER TO PRODUCTION DEPARTMENT FOR IP TEST AND CLEAN UP