

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2425 FNL & 1020 FEL SE/NE
AT TOP PROD. INTERVAL: 2425 FNL & 1020 FEL
AT TOTAL DEPTH: 2425 FNL & 1020 FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Spud & Drlg Operations ☒ ☐

RECEIVED

DEC 30 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
12-9-83 & 12-10-83 MOL & RU. Spudded at 1700 hrs 12-9-83. Ran 9 jts 9-5/8", 36#, K-55, ST&C ERW Japanese csg & set at 368' KB. Cmt'd w/ 225 sx (268 cu.ft) C1 "B" w/ 1/4# gel flake/sk & 3% CaCl₂. Displaced w/ 26 bbls wtr. Circulated 20 bbls cmt. Plug down at 0515 hrs 12-10-83. WOC. Pressure tested csg to 600# - held OK.
12-11-83 Drlg w/ wtr
12-12-83 Drlg w/ wtr
12-13-83 Ran 99 jts 7", 20#, K-55, ST&C CF&I smls csg & set at 3829' KB. FC @ 3792' KB. Cmt'd w/ 130 sx (285 cu.ft) C1 "B" 65/35 poz w/ 12% gel. Tailed in w/ 75 sx (89 cu.ft) C1 "B" w/ 2% CaCl₂. Displaced w/ 155 bbls wtr. Plug down at 1030 hrs 12-13-83. Set 70,000# on slips and made cut off. WOC 12 hrs Ran temp survey and found TOC @ 1800'. Blew down w/ N₂ to dry hole.

CONTINUED ON REVERSE SIDE
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Donna Brace TITLE Production Clerk DATE 12-27-83
Donna Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.

B
djb/1

ACCEPTED FOR RECORD

JAN 03 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side
1.0084101

BY Smr

12-14-83 Drig w/ gas.

12-15-83 Drig w/ gas

12-16-83 & 12-17-83.

Reached TD of 8102'. Ran GR/IEL SNL/CDL logs. Ran 223
jts 4-1/2", 11.6#, K-55, ST&C Armco smis csg & Lonestar ERW csg & set at 8102'
KB. FC @ 8089'. Cmt'd w/ 250 sx (542 cu.ft) C1 "B" w/ 8% gel, 12-1/2# fine
gits/sk & 0.4% retarder. Tailed in w/ 100 sx (118 cu.ft) C1 "B" w/ 1/4# fine
tuf-plug/sk & 0.4% retarder. Preceded w/ 40 bbls gel wtr. Plug displaced
w/ 125 bbls wtr. Plug down at 0845 hrs 12-17-83. Set 84,000# on slips and
made cut off. Rig released at 1045 hrs 12-17-83. Ran temp survey and found
TOC @ 3200'.

NOW WAITING ON COMPLETION.