

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☒ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1840' FSL x 790' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Spud and set casing

5. LEASE
SF-07877J

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.
98

10. FIELD OR WILDCAT NAME
Basin Dakota/Undes. Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/SW, Sec.23, T31N, R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-23265

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6267' GL

RECEIVED

DEC 02 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEPT. OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up drilling rig and spudded a 17-1/2" hole on 9-13-83. Landed 13.375", 48# H-40 casing at 417'. Cemented with 480 cu. ft. Class B neat cement with 2% CaCl2. Circulated to surface. Pressure tested surface casing to 600 psi. Drilled a 7.875" hole and reamed out hole to 11" to a depth of 3794'. Landed 8.625" 28# (S-80 & J-55) and 24# (J-55) at depth of 3794'. Cemented with (1st stage) 591 cu. ft. Class B 65:35 POZ cement (2nd stage) 924 cu. ft. Class B 50:50 POZ cement, (3rd stage), 240 cu. ft. Class B with 2% CaCl2. Circulated to surface. Pressure tested intermediate casing to 2000 psi. Reduced hole size to 7.875" and reached a total depth of 7958' on 10-19-83. Landed 4.5" 11.6# N-80 LT&C casing at 7958'. Cemented with: (1st stage) 770 cu. ft. Class B 50:50 POZ cement and tailed in with 118 cu. ft. Class B neat cement, (2nd stage) 1675 cu. ft. Class B 65:35 POZ cement and tailed in with 118 cu. ft. Class B neat cement. Circulated to surface. The DV tool was set at 5217' and the rig was released on 10/20/83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supervisor DATE 12/1/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

DEC 15 1983

FARMINGTON RESOURCE AREA

BY Smr

*See Instructions on Reverse Side