

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

98

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Undes. Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/SW, Sec. 23, T31N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1.

OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1870' FSL x 790' FWL

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (SHOWING DEPTH OF RT. OR L.C. AREA)
6267' GR

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in and rigged up service unit on 10-24-83. The TD of the well is 7958' and the plugback depth is 7950'. Pressure tested the production casing to 6200 psi. The well was perforated and fraced according to the attached sheets. The 2.375" tubing was landed at 7929' and the rig released on 12-21-83. The well is currently shut-in waiting on the potential test.

RECEIVED

JAN 23 1984

OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Adm. Supervisor

DATE 1-12-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE JAN 20 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

Smm

*See Instructions on Reverse Side

NMOCC

Rosa Unit No. 98

Perforations:

<u>Interval</u>	<u>Spacing</u>	<u>Diameter of Hole</u>	<u>Total Shots</u>
6310'-6324'	1jsp2f	.39"	7
6326'-6348'	1jsp2f	.39"	11
6350'-6372'	1sjp2f	.39"	11
6374'-6396'	1jsp2f	.39"	11
6398'-6416'	1jsp2f	.39"	9
6420'-6444'	1jsp2f	.39"	12
6446'-6468'	1jsp2f	.39"	11
6470'-6492'	1jsp2f	.39"	11
6494'-6516'	1jsp2f	.39"	11
6518'-6540'	1jsp2f	.39"	11
6838'-6862'	1jsp2f	.39"	12
6864'-6886'	1jsp2f	.39"	11
6888'-6910'	1jsp2f	.39"	11
6912'-6934'	1jsp2f	.39"	11
6936'-6958'	1jsp2f	.39"	11
6960'-6982'	1jsp2f	.39"	11
6983'-7003'	1jsp2f	.39"	10
7010'-7026'	1jsp2f	.39"	8
7028'-7050'	1jsp2f	.39"	11
7052'-7074'	1jsp2f	.39"	11
7076'-7098'	1jsp2f	.29"	11
7100'-7122'	1jsp2f	.29"	11
7124'-7146'	1jsp2f	.29"	11
7148'-7170'	1jsp2f	.29"	11
7172'-7194'	1jsp2f	.29"	11
7258'-7428'	1jsp2f	.38"	85
7452'-7592'	1jspf	.38"	140
7779'-7797'	2jspf	.38"	36
7827'-7838'	2jspf	.38"	22
7868'-7872'	2jspf	.38"	8
7914'-7921'	2jspf	.38"	14

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DIST. 3

Rosa Unit No. 98

Stimulation

(6310'-6540') 89,572 gal. 50# Gelled water with 2% KCL, 1 gal. surfactant/1000 gals. fluid and 64,000# 20-40 mesh sand.

(6838'-7194') 165,000 gal. 50# Gelled water with 2% KCL, 1 gal. surfactant/1000 gals. fluid and 150,000# 20-40 mesh sand.

(7258'-7428') 95,000 gal. 50# Gelled water with 2% KCL, 5% condensate, and 65,000# 20-40 mesh sand.

(7452'-7592') Mini-frac 50,000 gal. 30# Gelled water with 2% KCL, 1 gal. surfactant/1000 gal. fluid, and 1 millicurie of radioactive iodine/1000 gal. fluid.

(7452'-7592') 36,340 gal. 30# Gelled water with 2% KCL, 1 gal. surfactant/1000 gal. fluid, 1 millicurie of radioactive iodine/1000 gal. fluid and 32,680# 20-40 sand.

(7779'-7921') 18,000 gal. 60# cross-linked gelled pad and 95,000 gal. 50# cross-linked gel, with 2% KCL, 5% Methanol, and 205,000# 20-40 sand.

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OIL CON. DIV
DIST. 2