

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1560' FWL x 1120' FSL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud and set casing.

5. LEASE

SF 078766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

Rosa Unit

9. WELL NO.

59

10. FIELD OR WILDCAT NAME

Undesignated Gallup/Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

SE/SW Sec. 25-T31N-R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-23270

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6400' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Moved in and rigged drilling rig and spudded a 17.5" hole and drilled to 417'. Landed 13.325", 48#, H-40 casing at 417'. Cemented with 480 cu.ft. Class B cement with 2% CaCl₂. Circulated cement to surface. Pressure tested the surface casing to 600 psi. Reduced hole size to 7.875" and reached a TD of 8090' on 11-10-83. Landed 4.5", 11.6#, K-55 casing at 8090'. Cemented with (1st stage) 1286 cu.ft. Class B 50:50 POZ cement and tailed in with 118 cu.ft. Class B neat cement; (2nd stage) 3073 cu.ft. Class B 65:35 POZ cement and tailed in with 236 cu.ft. Class B neat cement. Ran temperature survey and located cement top at 1200'. The DV tool was set at 5246' and the rig was released on 11-11-83.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Adm. Supervisor

DATE 12/6/83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

ACCEPTED FOR RECORD

DEC 15 1983

*See Instructions on Reverse Side

FORMATION PROTECTIVE AREA

BY Signed