

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

EXPIRATION DATE: 1004-01-01
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078771

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

99

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Undes. Gallup

11. T, E, M, OR R.F. AND
AVEY OR ABAY

SE/SW, Section 26-T31N-R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

S- also space 17 below.)
At surface

820' ESL x 1820' FWL

14. FIELD NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6436' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SEED OR ACIDIZ*

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests confirmation of the verbal approval given to Scott Pann, of this office, from Earl Beecher, of your office, by telecon, on 2-10-84 to PXA the above well according to the attached procedure.

RECEIVED

FEB 23 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
D.D. Lawson

TITLE Dist. Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE 2-14-84

DATE FEB 21 1984

R. Bingham
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Rosa Unit No. 99
PXA Procedure

1. Set cement retainer @ 6750'.
2. Pump 250SX cement.
3. Circulate hole w/9.9#/gal mud
4. Spot * 25 SX cement plug from 5950' to 5650' in order to cover base of the MV (5800')
5. Spot * 25 SX cement plug from 5150' to 4850' in order to cover base of Chacra (5000')
6. Spot * 25 SX cement plug from 3550' to 3250' in order to cover base of P.C. (3400')
7. Spot * 25 SX cement plug from 2750' to 2450' in order to cover base of Ojo Alamo (2600')
8. Perforate w/4 way gun @459' x squeeze w/25 SX cement to cover base of surface casing.
9. Spot 10 SX cement plug from 459' to 325'.
10. Spot 100' cement plug @ surface w/PXA marker. (8-10SX)

* 25 SX 300-350' in 4-1/2" 11.6#, N-80 casing based on 1.18 cu.ft./SX.

RECEIVED
FEB 23 1984
OIL CON. DIV.
DIST. 3