Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICATE.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other Instructions on reverse side)

Form approved.	
Budget Bureau No. Expires August 31,	1004013
Expires August 31,	1985

/				
	DESIGNATION	AND	SERIAL	N
SF⁄-07	78764			

y. Didininiii	****	PEVIVE	
SF⁄-078764			

	ELL:	HL GAS					
L TVD# OF O	•	WELL WEL	I. K. DRY	Other		7. UNIT AGE	EEMENT NAME
b. TYPE OF CO	WORK []	; DKEP- [_] PLPC	. DIFF			Rosa U	nit
2. NAME OF OPER		EN LJ BACE	DIFF. RESVR.	Other		S. FARM OR	LEASE NAME
" Ашосо Pr	oduction C	'omn anv	Northwe	4 3	1	9. WELL NO	
3. ADDRESS OF U	PERATOR	unitality	1001 Hilliam	1. 1.		97	•
501 Airp	ort Drive,	Farmingto	n, NM 87401			10. FIELD A	ND POOL, OR WILDCAT
At surface	VELL (Report local	ition clearly and i	in accordance with a	ny State requireme	nts)*		Gallup
** *** *** *	1830, ESF	x /90' FWL	REO	CEIVE	<u>ר</u>	11. SEC., T., OR AREA	R., M., OR BLOCK AND BURVEY
at top prou. I	interval reported	Same	M/	AR 2 6 1984		MIJ/CIJ	Coat 21 mala i
At total depth	same					NW/SW	Sect. 31, T31N, 1
			FORMINGT:	BONDONE CHALLO	AREA	12. COUNTY PARISH	OR 13. STATE
5. DATE SPUDDED	16. DATE T.D.	REACHED 17 D	ATE COMPL. (Ready	to grad) I	·	Rio Ar	
10-6-83	10-20-	i i	2-1-84	18. ELI		KB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
O. TOTAL DEPTH, MI		LUG, BACK T.D., MD		LTIPLE COMPL.	6558 1 1		6545 GR
8210'		8195'	1	2	DRILLED		CABLE TOOLS
			OP, BOTTOM, NAME	MD AND TVD) .	<u> </u>	TO-ID	25. WAS DIRECTIONAL
6628'-77	92' Undes.	Gallup	-			- 1.]	SURVEY MADE
6 TYPE ELECTRIC	AND OTHER LOGS	BILL					yes
DIL W/GR	X SP, FDC	-CNL w/GRX	<u> </u>				27. WAS WELL CORED NO
CASING SIZE	WEIGHT, LB		SING RECORD (Re				
13.375"	48#, H-4			—	CEMENT		AMOUNT PULLED
4.5"	11.6#, 1			875'' w/2% (CaClo (1st	480 cu. ft	. Class "B" cemer t. Class "B" 50/
				7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	14012 (150	. 1 7 Z 4 ('II. 1)	
				cement	tailed i	n w/118 cu	ft Class "R" no
				cement	tailed i	in w/118 cu	.ft. Class "B" ne
		LINER RECOR		cement	tailed i	in w/118 cu ft. Class	.ft. Class "B" ne "B" 65/35 poz cer
). 8122	TOP (MD)	LINER RECOR	D tail	cement (2nd)	tailed in 2857' cu.	in w/118 cu ft. Class	ft. Class "B" ne "B" 65/35 poz cer
	TOP (MD)	T		cement (2nd) ed w/118 cu.	2857' cu.	ft. Class "B" Neat ce	ft. Class "B" ne "B" 65/35 poz cer
8122		BOTTOM (MD)		cement (2nd) ed w/118 cu.	2857' cu. f+ C A35 size 2-3/8"	n w/118 cu ft. Class "B" Neat ce DEPTH SET (M 6698'	.ft. Class "B" no "B" 65/35 poz cer pont. D) PACKER SET (MD)
SIZE	cond (Interval, s	BOTTOM (MD)	SACKS CEMENT	cement (2nd) ed w/118 cu.	2857' cu.	tn w/118 cu ft. Class "B" Neat ce DEPTH SET (M 6698'	ft. Class "B" no 65/35 poz cer
. PERFORATION RE 5628 '-6820'	(Interval, a) 6988'-71 7654'-7792'	BOTTOM (MD)	-7472', 1;56	cement (2nd) ed w/118 cu. screen (Mb) 32. Ac	2857' cu. 2857' cu. 44 Class 8128 2-3/8" CID. SHOT. FRA	th w/118 cu ft. Class "B" Neat ce DEPTH SET (M 6698' ACTURE, CEMENT AMOUNT AND KIN	Class "B" no 65/35 poz cer 65/
PERFORATION RE 6628 '-6820 '-38"; 7	(Interval, a) 6988'-71 7654'-7792'	ize and number)	-7472', 1;56	cement (2nd) ed w/118 cu.	2857' cu. \$\frac{\psi}{2} \cdot C \rightarrow C \righta	The Wills cu ft. Class "B" Neat co DEPTH SET (M G698' ACTURE, CEMENT AMOUNT AND KIN 15,000 gal.	Class "B" ne 65/35 poz cen 65/
. PERFORATION RE 5628 '-6820'	(Interval, a) 6988'-71 7654'-7792'	ize and number)	-7472', 1;56	cement (2nd) ed w/118 cu. screen (Mb) 32. Ac	2857' cu. 2857' cu. 4	The Wills cu If the Class of t	Class "B" ne 65/35 poz cer 65/35 poz cer 7907. D) PACKER SET (MD) 7907 T SQUEEZE, ETC. D OF MATERIAL USED 50# gelled wt. c. c. 1 gal. surf. p
PERFORATION RE 6628'-6820' .38"; 7 a total of	(Interval, a) 6988'-71 7654'-7792'	ize and number)	-7472', 1;56.38", for	cement (2nd) ed w/118 cu. screen (Mb) 32. AC 7 TEPTH INTERVA 6628 7-71	2857' cu. 2857' cu. 2857' cu. 2857' cu. 2858 2-3/8" 2958 2-3/8" 201 1968 1968 1968 1968 1968 1968 1968 196	The wills cut of the class of t	Class "B" ne (B" 65/35 poz cen (B) 790 7 FACKER SET (MD) 790 7 F SQUEEZE, ETC. D OF MATERIAL USED 50# gelled wt. c 1, 1 gal. surf. p id, 5% condensate 20-40 sand
	(Interval, a ', 6988'-71 7654'-7792' 432 holes	BOTTOM (MD) size and number) 20', 7208' 1, 1 jspf,	-7472', 1;56.38", for	cement (2nd) ed w/118 cu. SCREEN (Mb) 32. AC SPITH INTERVA 6628 7-71	2857' cu. \$\frac{\psi}{2857'} \cu. \$\frac{\psi}{2} \cdot C \rangle A \rangle S \rangle B \rangle B \rangle C \rangle A \rangle B	The wills cu ft. Class "B" Neat ce DEPTH SET (M G698' ACTURE, CEMENT AMOUNT AND KIN 15,000 gal. ning 2% KCI 10 gal. fluit 175,000# 26 (cont'd on	Class "B" ne 65/35 poz cen 65/35 poz cen 790 7 F SQUEEZE ETC. D OF MATERIAL USED 50# gelled wt. c L, 1 gal. surf. p id, 5% condensate 20-40 sand back)
PERFORATION RE 5628'-6820' 38"; 7 a total of	(Interval, a) 1, 6988'-71 7654'-7792' 432 holes	BOTTOM (MD) vise and number) 20', 7208' , 1 jspf, CCTION METHOD (PRO Flowing, gas lift, p	screen (MD) 32. AC ST PEPTH INTERVA 6628 -71 DUCTION umping—size and to	tailed 2857' cu.	TET WELL STATE OF THE PARTY OF	oft. Class "B" no 65/35 poz cer 65/35 poz ce
PERFORATION RE 5628'-6820' 38"; 7 a total of	(Interval, a ', 6988'-71 7654'-7792' 432 holes	BOTTOM (MD) size and number) 20', 7208' , 1 jspf, CUCTION METHOD (Flow CHOKE SIZE	-7472', 1;5%. 38", for PROF	cement (2nd) ed w/118 cu. SCREEN (Mb) 32. AC SPITH INTERVA 6628 7-71	2857' cu. \$\frac{\psi_1}{2857'} \cu. \$\frac{\psi_2}{2857'} \cu. \$\frac{\psi_2}{2857'} \cu. \$\frac{\psi_2}{285} \cdots \frac{\psi_2}{285} \cdots \frac{\psi_2}{2	TET WELL STATE OF THE PARTY OF	Class "B" no 65/35 poz cer 65/
### #### #############################	(Interval, a) 1, 6988'-71 7654'-7792' 432 holes	BOTTOM (MD) size and number) 20', 7208' , 1 jspf, CUCTION METHOD (Flow CHOKE SIZE .75 RE CALCULATED	PROD'N. FOR TEST PERIOD	screen (MD) 32. AC ST PEPTH INTERVA 6628 -71 DUCTION umping—size and to	Etailed in 2857' cu.	The wills cut of the class of the class of the class of the cut of	Class "B" no 65/35 poz cer 65/
PERFORATION RE 6628'-6820' -38"; 7 a total of THE FIRST PRODUCT 2-27-84 THE OF THAT 2-28-84 W. TURING PRESS.	FION PROD HOURS TESTED 3 hrs CASING PRESSU 1310 p	BOTTOM (MD) size and number) 20', 7208' , 1 jspf, CHOKE SIZE .75 RE CALCULATED S18 CALCULATED S18	PROD'N. FOR TEST PERIOD OIL.—BBL.	Cement (2nd) ed w/118 cu. SCREEN (Mb) 32. AC SEPTH INTERVA 6628 7-71 OUCTION umping—size and to	E tailed in 2857' cu.	MEAT COLUMN AMOUNT AND KIN 175,000 gal. flux 175,000 # Cont'd on well shapes in the column of the co	Class "B" ne 65/35 poz cer 65/35 poz cer 65/35 poz cer 790 7 PACKER SET (MD) 790 7 PACKER
SIZE 1. PERFORATION RE 6628'-6820' -38"; 7 a total of TH FIRST PRODUCT 2-27-84 TH OF TEST 2-28-84 TW. TURING PRESS. 430 psig DISPOSITION OF G	FION PROD HOURS TESTED 3 hrs CASING PRESSU 1310 p	BOTTOM (MD) size and number) 20', 7208' , 1 jspf, CHOKE SIZE .75 RE CALCULATED S18 CALCULATED S18	PROD'N. FOR TEST PERIOD OIL.—BBL.	Cement (2nd) ed w/118 cu. SCREEN (Mb) 32. AC SEPTH INTERVA 6628 7-71 OUCTION amping—size and to OLL—BBL. GAS—MCF.	E tailed in 2857' cu.	The wills cut of the class of the class of the class of the cut of	Class "B" ne ("B" 65/35 poz cen ("B" 65/35 p
1. PERFORATION RE 6628'-6820' .38"; 7 a total of 3.* TH FIRST PRODUCT 2-27-84 THE OF THEST 2-28-84 OW. TUBING PRESS. 430 psig to be sold	FION PROD HOURS TESTED 3 hrs CASING PRESSU 1310 p	BOTTOM (MD) size and number) 20', 7208' , 1 jspf, CHOKE SIZE .75 RE CALCULATED S18 CALCULATED S18	PROD'N. FOR TEST PERIOD OIL.—BBL.	Cement (2nd) ed w/118 cu. SCREEN (Mb) 32. AC SEPTH INTERVA 6628 7-71 OUCTION amping—size and to OLL—BBL. GAS—MCF.	E tailed in 2857' cu.	THE NAME OF THE PROPERTY OF TH	Class "B" ne ("B" 65/35 poz cen ("B" 65/35 poz cen ("B" 790 7 ("SQUEEZE, ETC. D OF MATERIAL USED 50# gelled wt. of ("C., 1 gal. surf. p id, 5% condensate 20-40 sand back) STATUS (Producing or 1-in) ("GAS-OIL RATIO OIL GRAVITY-API (CORE.)
I. PERFORATION RE 6628'-6820' .38"; 7 a total of THE FIRST PRODUCT 2-27-84 THE OF THAT 2-28-84 THE OF THAT 2-28-84 THE OF THAT THE OF THAT 2-18-84 THE OF THAT	FION PROD HOURS TESTED 3 hrs CASING PRESSU 1310 p	BOTTOM (MD) size and number) 20', 7208' , 1 jspf, CHOKE SIZE .75 RE CALCULATED S18 CALCULATED S18	PROD'N. FOR TEST PERIOD OIL.—BBL.	Cement (2nd) ed w/118 cu. SCREEN (Mb) 32. AC SEPTH INTERVA 6628 7-71 OUCTION amping—size and to OLL—BBL. GAS—MCF.	E tailed in 2857' cu.	TEST WITNESS In w/118 cu If t. Class B' Neat co G698' ACTURE. CEMENT AMOUNT AND KIN 15,000 gal. 175,000# (cont'd on WELL Shuff WATER—BBL. TEST WITNESS J. J. E	Class "B" ne ("B" 65/35 poz cen ("B" 65/35 poz cen ("B" 790 7 ("SQUEEZE, ETC. D OF MATERIAL USED 50# gelled wt. of ("C., 1 gal. surf. p id, 5% condensate 20-40 sand back) STATUS (Producing or 1-in) ("GAS-OIL RATIO OIL GRAVITY-API (CORE.)