

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1850' FSL X 790' FWL

At top prod. interval reported below Same

At total depth Same

RECEIVED

MAR 26 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SE-078764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

97

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

NW/SW Sect. 31, T31N, R5W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

15. DATE SPUDDED 10-6-83 16. DATE T.D. REACHED 10-20-83 17. DATE COMPL. (Ready to prod.) 2-1-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6558' KB 19. ELEV. CASINGHEAD 6545' GR

20. TOTAL DEPTH, MD & TVD 8210' 21. PLUG BACK T.D., MD & TVD 8195' 22. IF MULTIPLE COMPL. HOW MANY? 2 23. INTERVALS DRILLED BY 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 6628'-7792' Undes. Gallup 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL W/GR X SP, FDC-CNL w/GRX Caliper 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48#, H-40	414'	12.25" reamed to 17.5", 480 cu. ft. Class "B" cement		
4.5"	11.6#, K-55	8210'	7.875" w/2% CaCl <sub>2</sub> (1st) 924 cu.ft. Class "B" 50/50 poz cement tailed in w/118 cu.ft. Class "B" neat. (2nd) 2857' cu.ft. Class "B" 65/35 poz cement		

29. LINER RECORD tailed w/118 cu. ft. Class "B" Neat cement.

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6698'	7907'

31. PERFORATION RECORD (Interval, size and number)

6628'-6820', 6988'-7120', 7208'-7472', 1 jspf, .38"; 7654'-7792', 1 jspf, .38", for a total of 432 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6628'-7120'	195,000 gal. 50# gelled wt. containing 2% KCL, 1 gal. surf. per 1000 gal. fluid, 5% condensate, and 175,000# 20-40 sand

33. PRODUCTION (cont'd on back)

DATE FIRST PRODUCTION 2-27-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST 2-28-84 HOURS TESTED 3 hrs CHOKE SIZE .75 PROD'N. FOR TEST PERIOD 667 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 430 psig CASING PRESSURE 1310 psig CALCULATED 24-HOUR RATE 5338 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold TEST WITNESSED BY J. J. Barnett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is true and correct as determined from all available records

Original Signed By

SIGNED B. D. Shaw

TITLE Administrative Supervisor

DATE 3-19-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)