

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Tribal 525
8. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal 525
9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Gallup / Dakota
11. SEC., T., R., S., OR BLK. AND SURVEY OR AREA

N.E.S.E. - Sec. 15 - T.31N - R.2W
12. COUNTY OR PARISH | 13. STATE

Rio Arriba | New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
2325 E. 30th St. Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1680' FSL X 1020' FEL

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7187' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company plans to plug + abandon the subject well according to the attached procedure.

RECEIVED
OIL CON. DIV.
DIST. 3
APR 12 1989

RECEIVED
APR 12 1989
OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

18. I hereby certify that the foregoing is true and correct

SIGNED AS Shaw

TITLE Adm. Supervisor

DATE APR 30 1989

(This space for Federal or State office use)

AS AMENDED

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE APR 10 1989

[Signature]
AREA MANAGER

*See Instructions on Reverse Side

MM000

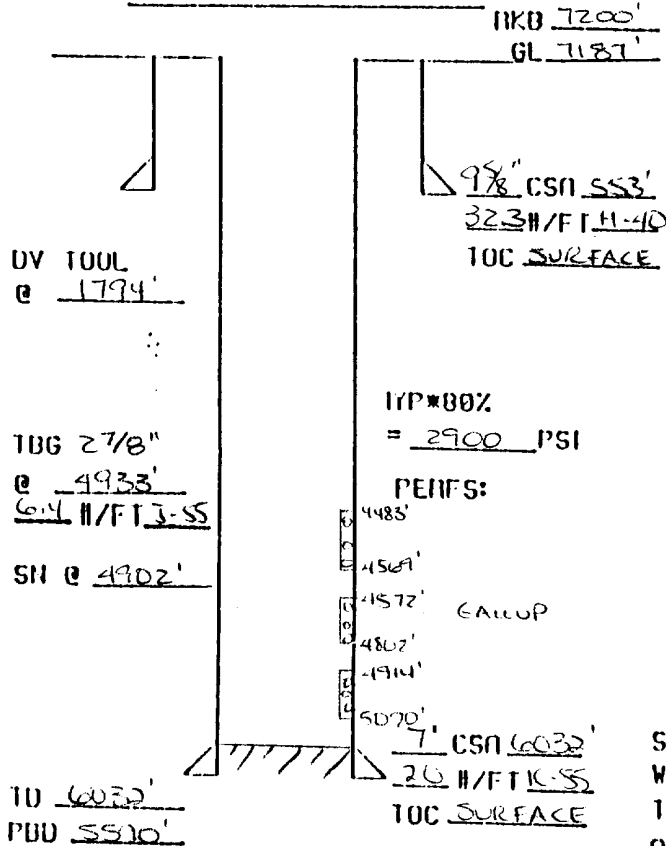
PXA COMPLETION PROCEDURE / WELL REPAIR REPORT
(CIRCLE ONE)

DATE: 3/29/89

LENS / WELL JICACILA TRIBAL S2S #1 FIELD WILDCAT
 LOCATION 11650' ESE, 990' REL. SEC 15, T31N, R2W FORMATION GALLUP/DALOTA
 COUNTY / STATE RIO ARKIBIA, NEW MEXICO
 ANOCO WORKING INTEREST 1.000 NET INTEREST 0.8333
 PURPOSE / DESCRIPTION PLUG AND ABANDONMENT PLAN

GROSS PRODUCTION	BEFORE	ANTICIPATED	UNIT PRICE
OIL (BOPD)			\$/DBL <input type="text"/>
WATER (BWPD)			
GAS (MCFD)			\$/MCF <input type="text"/>
OTHER (/DAY)			\$/UNIT <input type="text"/>

WELLDONE SKETCH



ESTIMATED COST

INTANGIBLES	
RIG COST	
EQUIPMENT RENTAL	
CIRCULATION MEDIA	
CEMENT AND SERVICE	
PACKERS AND EQUIPMENT	
PERFORATE, LOG, WIRELINE	
STIMULATION	
LABOR	
TRUCKING	
FISHING	
OTHER INTANGIBLES	
TOTAL INTANGIBLES	
TANGIBLES	
CSG, TBG., HEAD, ETC.	
TOTAL GROSS COST	
ANOCO	
WORKING INTEREST COST	
STIMULATION COMPANY	
WIRELINE COMPANY	
TOOL COMPANY	
OTHER	

PROCEDURE

*NOTIFY NM BLM PRIOR TO PLUGGING!

- ① MURROU. NO WELHEAD; NO BOPS.
- ② SPOT 20 SX OF CLASS B x 2% CaCl₂ ACROSS TOP OF GALLUP (4300' - 4400').
- ③ SPOT 20 SX OF CLASS B x 2% CaCl₂ ACROSS TOP OF MESAVERDE (3200' - 3300').
- ④ SPOT 20 SX OF CLASS B x 2% CaCl₂ ACROSS TOP OF PICTURED CLIFFS (2350' - 2450').
- ⑤ SPOT 20 SX OF CLASS B x 2% CaCl₂ ACROSS TOP OF OLD ALAMO (920' - 1020').
- ⑥ SPOT 20 SX OF CLASS B x 2% CaCl₂ ACROSS SURFACE CSA SHADE (500' - 600').
- ⑦ SPOT 40 SX OF CLASS B x 2% CaCl₂ FROM 200' TO SURFACE.
- ⑧ ERECT DRY HOLE MARKER AND RECLAIM AS REQUIRED.

APR 1 1989
OIL CON. DIV
DIST. 3

DISTRICT MANAGER R.J. Brunsdorf 3-29-89 DIST. FOREMAN _____
 DISTRICT ENGINEER Mollie Davids 3-29-89 ENGINEER DANA DELVESTIAL

BUREAU OF LAND MANAGEMENT
1235 La Plata Highway
Farmington, New Mexico 87401
Phone (505) 327-5344

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: 1 Jic 525

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 327-5344.

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

- 1) Bring ~~up~~ up PBTD from 5590 to 5959'
- 2) Gallup plug 4345'-4215'
- 3) Mesaverde plug 3430-3330'
- 4) Pictured Cliffs plug 1030-930'
- 5) Fruitland plug 844'-744'
- 6) Ojo Alamo plug 640'-500' (Surface casing shoe)

Office Hours: 7:45 a.m. to 4:30 p.m.