Form 3160-5 (November 1983) (Formerly 9-331)

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

## UNITED STATES DEPARTMENT OF THE INTERIOR verse side)

BUREAU OF LAND MANAGEMENT

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBMIT IN TRIPLICATES instructions

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

D	r'-	0/8/6	ob			
6.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

REPAIRING WELL

ALTERING CARING

ABANDONMENT\*

บ	e "APPLICATION FOR PERMIT—" for such proposal	.)	
i.		7. UNIT AGREEMENT NAME	
WELL GAS WELL	OTHER	Rosa Unit	
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
Amoco Producti	on Co.		
3. ADDRESS OF OPERATOR		9. WELL NO.	
501 Airport Dr	ive, Farmington, N M 87401	100	
4. LOCATION OF WELL (Repo See also space 17 below.)	rt location clearly and in accordance with any State i		
At surface	REC	SEIVED   Basin Dakota/Undes.	Gallup
890' FS	L X 1850' FWL	11. SBC., T., R., M., OR BLK. AMD	
	Jį	11.3 0 1984	
	PL MEATL OF	SE/SW Sec. 21, T31N,	R6W
14. PERMIT NO.	15. ELEVATIONS (Show whether the state of	TERESOURCE AREA 12. COUNTY OF PARISH 18. STATE	
	6387'	Rio Arriba N M	
16.	Check Appropriate Box To Indicate Nature	of Notice, Report, or Other Data	
нот	CE OF INTENTION TO:	SUBSEQUENT REPORT OF:	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

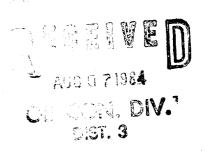
WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Set Casing

Spud a 17-1/4" hole on 5-31-84 at 1600 hrs. Drilled to 391'. Set 13-3/8", 48#, H-40 casing at 391' and cemented with 510 cu. ft. Class B with 2% CaCl2. Circulated cement to surface. Pressure tested casing to 1200 psi. Drilled a 7-7/8" hole to a TD of 8127' on 6-19-84. Set 4-1/2", 11.6#, N-80 casing at 8127'. Stage 1: cemented with 944 cu. ft. Class B Neat. Stage 2: cemented with 1,593 cu. ft. Class B Neat and tailed in with 118 cu. ft. Class B Neat. Circulated to surface. The DV tool was set at 5213' and the rig released on 6-20-84.



SIGNED B. D. Shaw	rect TITLE Adm. Supervisor	DATE 7-26-84	
(This space for Federal or State office use)		ACCEPTED FOR RECORD	
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:	NMOCG	AUG 0 6 1984	
	*See Instructions on Reverse Side	FARIMINGTON RESOURCE AREA	