

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME

San Juan 31-6 Unit

9. WELL NO.

#50

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 31, T31N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1450 FSL & 1190 FWL NW/SW

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show whether by, to, or from, etc.)

6208' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-10-84 - 9-11-84 MOL & RU. Ran temp and GR/CCL from 6600' to 7640'. PU 3-7/8" mill on 2-3/8" tbg Co to 7695'. (Hydrotested tbg. to 5000#). Tested csg. to 4200# OK. Circ hole w/ treated water and spotted 500 gal 7-1/2% across perms. Perfed 32 holes from 7595' to 7646'. Est rate of 20 BPM @ 4000# and pumped 1000 gal 7-1/2% HCl and dropped 50 balls. Good ball action did not ball off. Ran junk basket and recovered 24 balls w/ 24 hits. Pumped 10,000 gal pad to frac (30# guar gel w/ 1% KCL) followed w/ 30,000# 40/60 and 30,000# 20/40 @ 1 to 2 ppg. AIR - 26 BPM, MIR = 29 BPM, ATP = 4000#, MTP = 4200#. Job completed @ 0300 hrs. 9-11-84. ISIP = 3300#, 2100# @ 1 hr. Ran temp survey from 6600' to 7629'. Gauged well making 217 MCFD. Blowing well after frac.
9-12-84 - 9-15-84 Blowing well after frac.
9-16-84 Ran 272 jts. of 2-3/8" 4.7#, J-55, EUE, USS & CF&I C1 B smls tbg. Combination SN & expendable check on bottom. Landed tbg @ 7604' KB. Pumped check. Nipple down BOP & NU tbg. bonnet. Rig released @ 0500 hrs. 9-17-84.

WAITING ON CLEAN UP AND I.P. TEST.

RECEIVED

SEP 28 1984

18. I hereby certify that the foregoing is true and correct

SIGNED

Linda S. Marques

TITLE Production & Drilling Clerk

DATE

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 26 1984

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC

1sm/2

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.