

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ FILL BACK ☐ DIFF. ELEV. ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1760' FSL x 860' FWL

At top prod. interval reported below

At total depth

same

same

14. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

SF-078887

6. INDIAN, ALGONQUIN OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

106

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

NW/SW Sec 24, T31N, R4W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUNDED

6-12-84

16. DATE T.D. REACHED

7-9-84

17. DATE COMPL. (Ready to prod.)

10-2-84

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

7018' GR

19. ELEV. CASINGHEAD

7018'

20. TOTAL DEPTH, MD & TVD

8883'

21. PLUG, BACK T.D., MD & TVD

8630'

22. IF MULTIPLE COMPL.,
HOW MANY*

Two

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8508'-8626' Dakota

25. WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP-GR-DIL, GDC-CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H40	421'	17-1/2"	720 cf class B 2%	CaCl 2
4-1/2"	11.6# N80	8881'	7-7/8"	1) 1387 cf class B 6% tuf plug 2) 1888 cf class B 6% gel, 2#/sx tuf plug DV tool at	gel 2#/sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD 5854'

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8626'	8410'
	8404'	sliding sleeve

31. PERFORATION RECORD (Interval, size and number)

8654'-8634', 8694'-8664' 2 jspf, .33", 100 holes 8524'-8508', 8626'-8548', 2 jspf. 33", 188 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8634'-8694'	177 cf class b squeeze
8508'-8626'	75,000 gal 50# gel. 37,000 gal 40# gel and 252,000# 20-40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-31-85		swab and flow				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-1-85	3 hrs	open	→			13	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50 psig	0 psig	→		TEST 11	100		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

B. Salzman

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Adm. Supervisor

DATE 7-15-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Qjo Alamo	3278	3425				
Kirtland	3425	3620				
Fruitland	3620	3848				
Wpictured						
Cliffs	3848	3937				
Lewis Shale	3937	5810				
Cliffhouse	5810	6122				
Menefee	6122	6452				
Poimt Lookout	6452	6935				
Mancos	6935	7108				
Gallup	7108	8061				
Sanostee	8061	8316				
Greenhorn	8316	8374				
Graneros Shale	8374	8503				
Graneros						
Dakota	8503	8546				
Main Dakota	8546	8662				
Lower Dakote	8662	8792				
Morrison	8792	TD				
TD	8874					