

APPLICATION FOR MULTIPLE COMPLETION

Northwest Pipeline Corporation		Rio Arriba	1-6-86
Operator		County	Date
P.O. Box 90 - Farmington, NM		Rosa Unit	#115
Address		Lease	Well No.
H	22	31N	6W
Location of Well	Unit	Section	Township
			Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undes. Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	6748'-7176'		7766'-8000'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	IP test - 3410 MCF/D		IP test - 1531 MCF/D

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. J. Turnbaugh Title Senior Engineer Date 1-6-86

(This space for State Use)

Approved Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT #3 Date JAN 08 1986

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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Rosa Unit #115 (Gal-DK)
Wellbore Diagram

13 3/8" @ 374' Circ. cnt.

2 3/8" @ 7912'

6748'

Gallup
Perfs.

7176'

PKr. @ 7240'

7766'

Dakota
Perfs.

8000'

PRTD @ 8060'

4 1/2" @ 8109' Circ. cnt.

