

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078767

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

116

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Undes. Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/NE Sec. 24, T31N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N M

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1050' FNL X 790' FEL

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14. PERMIT NO.

15. ELEVATIONS (Show whether surface or subsurface) AND MANAGEMENT
6280' GR FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Set Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 15" hole on 7-24-84. Drilled to 402'. Set 11-3/4, 42# H-40 casing at 402' and cemented with 413 cu.ft. Class B, 2% CaCl₂. Circulated cement to surface. Pressure tested casing to 1200 psi. Drilled a 7-7/8" hole to a TD of 8080' on 8-10-84. Set 4-1/2", 11.6#, N-80 casing at 8080'. Stage 1: cemented with 1663 cu.ft. Pozzolanic and tailed in with 177 cu.ft. Class B. Stage 2: cemented with 577 cu.ft. Pozzolanic and tailed in with 118 cu.ft. Class B. Circulated to surface after both stages. The DV tool was set at 5004' and the rig was released on 8-10-84.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
D.D. Lawson

TITLE District
Adm. Supervisor

DATE 8-30-84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 21 1984

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
RV Smm

NMOCC