

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP. RESER. ☐ Other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1050' FNL x 790' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUDDED 7-24-84 16. DATE T.D. REACHED 8-10-84 17. DATE COMPL. (Ready to prod.) 9-19-84 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6293' KB 19. ELEV. CASINGHEAD 6280' GR

20. TOTAL DEPTH, MD & TVD 8080' 21. PLUG, BACK T.D., MD & TVD 8035' 22. IF MULTIPLE COMPL., HOW MANY* Two 23. INTERVALS DRILLED BY 0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)*

7832'-7988' Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP-GR-CNL-FDC-GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#, H-40	402'	15"	413 c.f. Class B, 2% CaCl ₂	
4-1/2"	11.6#, N-80	8080'	7-7/8"	Stage 1: 1663 c.f. Pozzolonic, tailed in w/177 c.f. Class B Stage 2: 577 c.f. Pozzolonic, tailed in w/118 c.f. Class B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)

7856'-7832', 7898'-7876', 7908'-7902', 7930'-7916', 7988'-7972', 4 jspf., .41", for a total of 328 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7832'-7988'	112,896 gal. gelled water and 147,000# 20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION 12-10-84

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 12-11-84

HOURS TESTED 3 hrs.

CHOKE SIZE .75"

PROD'N. FOR TEST PERIOD 199

FLOW. TUBING PRESS. 125 psig

CASING PRESSURE *see line 35

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

LIST OF ATTACHMENTS None

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B. D. Shaw TITLE Admin. Supervisor

DATE 1/10/85

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES; (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2243'	2800'				
Fruitland	2800'	3140'				
Pic. Cliffs	3140'	3376'				
Lewis Shale	3376'	4980'				
Cliffhouse	4980'	5380'				
Menefee	5380'	5616'				
Point Lookout	5616'	5850'				
Mancos	5850'	6360'				
Gallup	6360'	7299'				
Sanostee	7299'	7646'				
Greenhorn	7646'	7703'				
Graneros Shale	7703'	7821'				
Graneros Dak.	7821'	7874'				
Main Dakota	7874'	7991'				
Lower Dakota	7991'	TD				