

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved by
Budget Handbook No. 1001-01-0
Expires August 31, 1985

SF-078888

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ PLUG ☐ FEEL BACK ☐ DRY GAS ☐ OTHER ☐
3. NAME OF OPERATOR: Amoco Production Co.

RECEIVED
JUL 19 1985
OIL CON. DIV.
DIST. 3

UNIT AGREEMENT NAME
Rosa Unit
FARM OR LEASE NAME

4. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

5. LOCATION OF WELL (Report location clearly and in accordance with the State Survey)
At surface 1530' FNLx1790' FEL

JUL 17 1985

At top prod. interval reported below: same
At total depth: same

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

6. WELL NO.: 103
7. FIELD AND POOL, OR WILDCAT: Basin Dakota
8. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA: SW/NE Sec 10, T31N, R4W

9. COUNTY OR PARISH: Rio Arriba NM
10. ELEV. CASINGHEAD: 6971'

11. DATE SPUNDED: 7-12-84
12. DATE T.D. REACHED: 8-10-84
13. DATE COMPL. (Ready to prod.): 10-31-84
14. ELEVATION (OF, RKB, RT, GR, ETC.): 6971' GR
15. TOTAL DEPTH, MD & TVD: 8981'
16. PLUG, BACK T.D., MD & TVD: 8730'
17. IF MULTIPLE COMPL., HOW MANY: TWO
18. INTERVALS DRILLED BY: 0-TD
19. ROTARY TOOLS: 0-TD
20. CABLE TOOLS: 0-TD

21. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):
22. WAS DIRECTIONAL SURVEY MADE: Yes
23. TYPE ELECTRIC AND OTHER LOGS RUN: DIL-GR-SP, CNL-FDC-GR-CAL
24. WAS WELL CORED: NO

25. TYPE ELECTRIC AND OTHER LOGS RUN: 8570-8662 Traneros - Dakota

26. DIL-GR-SP, CNL-FDC-GR-CAL

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#, J-55	408'	17-1/2"	480 cf class B 2%CaCl ₂	
4-1/2"	11.6#, N-80	8981'	7-7/8"	1,001cf class B 50:50	poz toiled with
				195cf class B Neat2)2,019cf class B	
				DV at 5853' 65:35 poz toiled with 118cf class B neat	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8665'	8430'
						8425'	sliding sleeve

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8662'-8628', 8605'-8570', 4jspf, .33" total of 276 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		8570'-8662'	102,000 gal 60# hi-temp gel and 179,000 # 20-40 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION: 6-18-85	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing					WELL STATUS (Producing or shut-in): shut-in	
DATE OF TEST: 6-19-85	HOURS TESTED: 3	CHOKE SIZE: .75	PROD'N. FOR TEST PERIOD: →	OIL—BBL.: 1016	GAS—MCF: 127	WATER—BBL.:	GAS-OIL RATIO:
FLOW. TUBING PRESS.: 76psig	CASING PRESSURE: 0	CALCULATED 24-HOUR RATE: →	OIL—BBL.:	GAS—MCF: 1016	WATER—BBL.:	OIL GRAVITY-API (CORR.):	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): to be sold
35. LIST OF ATTACHMENTS: J.T. Barnett
ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Adm. Supervisor
DATE: 7-10-85
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of drill-stem, tests, including depth interval tested, cushion us recoveries):

FORMATION	TOP	BOTTOM
Ojo Alamo	3270	3380
Kirtland	3380	3740
Fruitland	3740	3895
Pictured		
Cliffs	3895	4002
Lewis Shale	4002	5987
Cliffhouse	5987	6193
Menefee	6193	6543
Point Lookout	6543	6910
Mancos	6910	7420
Gallup	7420	8203
Sanostee	8203	8400
Greenhorn	8400	8452
Graneros Shale	8452	8556
Graneros		
Dakota	8556	8628
Main Dakota	8628	6742
Lower Dakota	8742	8870
Morrison Shale	8870	8964
Burro Canyon	8964	TD
TD	8984	

osity and contents thereof; cored intervals; and all time tool open, flowing, and shut-in pressures, and

DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	VERT. D