District I

Previous Operator Signature

State of New Mexico

Form C-104

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1000HD Number 1107HD Number 1107H	District IV						,			/			AMENDED REPOR	
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