NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT



AZTEC DISTRICT OFFICE
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAN AGE TO SE

Operator:	Williams Production (Company Leas	se Name: Rosa Unit		Well No108	
Location of V	Well: Letter <u>G</u>	Sec7	Twp31N	Rge _ 5W_	API # 30-0 <u>39-23506</u>	
	NAME OF RESERVIOR OR POOL		TYPE OF PROD.	METHOD OF PROD.	PROD. MEDIUM	
			(Oil or Gas)	(Flow or Art. Lift)	(Tbg. Or Csg.)	
Upper Completion	GALLUP		GAS	FLOWING	CASING	
Lower	G, IELOI					
Completion	DAKOTA		GAS	FLOWING	TUBING	
		PRF-FI OV	V SHUT-IN PRESSU	RE DATA		
Upper	Hour, date shut-in		Length of time shut-in	SI press. PSIG	Stablized? (Yes or No)	
Completion	i	1	5 Days	SICP = 408	Yes	
Lower	Hour, date		Length of time shut-in	SI press. PSIG	Stablized? (Yes or No)	
Completion	2/27/2	000	3 Days	SITP = 642	Yes	
			FLOW TEST NO. 1			
Commenced at (hour, date)* 02/27/00 Zone Producing (Upp				er or Lower):		
TIME	LAPSED TIME	PRE	SSURE	PROD. ZONE		
(hour,date)	SINCE*	Upper Completion	n Lower Completion	TEMP.	REMARKS	
2/27/2000	Day 1				Both Zones Shut In	
2/28/2000	Day 2	361	436		Both Zones Shut In Both Zones Shut In	
2/29/2000	Day 3	390	522		Both Zones Shut In	
3/1/2000	Day 4	408	642	· · · · · · · · · · · · · · · · · · ·	Flow Lower Zone = 168 MCFD	
3/2/2000	Day 5	421	292		Flow Lower Zone = 156 MCFD	
3/3/2000	Day 6	436	176		Flow Lower Zone = 130 Mor E	
Production i	rate during test					
Oil:	BOPI) based on	Bbls in	Hours	Gravity	
					GOR	
Gas:		_MCFPD; Tested tr	nru (Orfice or Meter):			
I hereby cer	rtify that the informatio	on herein contained	is true & complete to	the best of my kno	owledge.	
•						
Approved	MAR 13 2000	2000	Operator	Williams Product	ion Company	
	nservation Division	_====	•			
OFFICIN	AL SIGNED BY CHAPLE	T. PERFUN		acy Ross	<u> </u>	
By						
Title I	TY OIL & GAS INSPECTO		Date M	arch 3, 2000		
	- a AND INCELLA	IR. DIST. #8				