STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Title)

(Date)

9-11-85

DISTRIBUTI	O#		1
BANTA FE		T	T
FILE			i –
U.4.G.A.			1
LAND OFFICE			
TRANSPORTER	OIL	T	
	GAS		
DPERATOR			
PROBATION OFF	NC E		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

All sections of this form must be filled out completely for allo-

Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.

able on new and recompleted wells.

TRANSPORTER OIL						
OPERATOR GAS		RECUEST	FOR ALLOWAE	BLE		B a
PROBATION OFFICE	-	•	AND			
Ī.	AUTHO	RIZATION TO TRA	NSPORT OIL A	ND NATURAL	. GAŠ	4 & [N]
Operator					SEP 1 9 in	
Northwest P	ipeline Corporat	ion			Oli 1985	5
Address	.p					
P.O. Box 90	- Farmington, N	lew Mexico 8	7499		Dist . G.	1
Resson(s) for filing (Check	proper box	icii ricx rco c		ther (Please exp		<u></u>
X Now Well	Change !	n Transporter of:	١		of Operator	
Recompletion	OII		Dry Gas	, and inge	or operator	
Change in Ownership	Cast	Inghead Gas	Condensate			
·		<u> </u>				
If change of ownership gi and address of previous o	Veneme Amoco Pro	duction Co	501 Airpo	rt Dr – F	armington, NM	87401
					armington, min	
II. DESCRIPTION OF V	VELL AND LEASE	•				
Lease Name	Well No.	Pool Name, Includin	g Formation	Kin	d of Lease	Lease No
Rosa Unit	109	Gallup		State	y, Federal 91.7795	SF07876
Location					- AAAA	37 07 07 0
Unit Letter M	· 1190 Fact Fil	The South		010	est From The West	
			Line and	F.	eet From The West	
Line of Section 9	Township 31N	Range	5W	, NMPM.	Rio Arriba	
			-		ATO ATT IDA	County
III. DESIGNATION OF	TRANSPORTER OF	OIL AND NATUR	AL GAS			
Name of Authorized Transp	orter of OII Or C	ondensate	Address (Gir	ve address so wh	ich approved copy of this fo	orm is to be sent)
Name of Authorized Transp			Address (Git	ve address to wa	ich approved copy of this fo	orm is to be sent)
Northwest P	<u>ipeline</u> Corporat	ion	P.O. Bo	ox 90 - Fa	rmington, NM 87	7499
If well produces oil or liqui	da, Unit Sec	. Twp. Rge.	la gas actual	ily connected?	When	
give location of tanks.			No		<u>!</u>	•
I this production is comm	ingled with that from an	y other lease or poo	ol, give comming	gling order num	ber:	
NOTE: Complete Parts	IV and V on reverse s	ide if necessary.				
VI. CERTIFICATE OF C	OMPHANCE			OII CONS	SERVATION DIVISIO	A (
			-	9.2 00,12		
hereby certify that the rules a	nd regulatio is of the Oil Co	onservation Division has	ME APPROV			7 1986
seen complied with and that the my knowledge and belief.	e informatio, i given is true ar	nd complete to the best	13	Origina	Signed by FRANK T. CH	AVEZ
		•	BY			
<i>A</i>		•	TITLE		SUPERVISOR [DISTRICT # 3
// ~ ~	-//		- 11			
UCCANO,	Harmon	\approx	This	form is to be !	iled in compliance with	RULE 1104.
 _	(Signature)		If this well, this	is a request; form must be a	or allowable for a newly ccompanied by a tabula	drilled or deepen
Production	& Drilling Clerk		tests take	n on the well	in accordance with MUL	tion of the deviati

Designate Type of Completi	ion - (X)	li Well	X Gas Mell	New Well	Workover	Deepen	Plug Back	Same Resty	DIL R
Date Spudded	Date Compl. R	eggy to Proc		Total Dept		<u> </u>		! 	<u> </u>
11-3-84	1-2-			8488			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc		105	Top 04/G			8430'		
6633' KB	Gallu	-	2011	1	•		Tubing Dep	th	
Pertorations	i Gail	īb		<u>j</u> 721	р.				
7216'-7620'							Depth Casts		77.501
7210 -7020							Packer	set a6	7768'
HOLE SIZE				CEMENTI	NG RECORD)	· · · · · · · · · · · · · · · · · · ·		
17-1/2"	1 13-3/	A TUBING	SIZE	!	DEPTH SE	T	l s/	CKS CEME	NT .
7-7/8"	13-3/		<u> </u>		28'		4	72 cu.ft	•
7-770	1 4-1/			<u>! 84</u>	82'		_! 37	'88 cu.ft	
OW WELL	FOR ALLOWA	ABLE (Tes	t must be a s for this de	pin or be jor	JULE 24 NOUPE)		and must be eq	jual to or exc	eed top a
Date First New Oil Run To Tanks	Date of Teet		s muss be a s for this de	Producing h	Method (Flow,		and must be eq	rual to or exc	eed top a
Date First New Oil Run To Tanks			t must be a s for this de	pin or be jor	Method (Flow,		and must be eq	qual to or exc	eed top a
Date First New Oil Run To Tanks	Date of Teet		t must be a for this de	Producing h	Method (Flow,		and must be ac	rual to or exc	eed top a
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure		t must be a s for this de	Producing M	Method (Flow,		and must be equificate.) Choke Size	qual to or exc	eed top a
OW WELL	Date of Test Tubing Pressure Oil-Bbls.		t must be a s for this de	Producing k Casing Pres Water-Bbis	Method (Flow,		Choke Size		eed top al
Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet AS WELL Actual Prod. Teet-MCF/D	Tubing Pressure Oil-Bbls.		t must be a s for this de	Producing k Casing Pres Water-Bbis	Method (Flow,		and must be equificate.) Choke Size		eed top a
Date First New Cil Run To Tanks Length of Test Actual Prod. During Test AS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test	· · · · · · · · · · · · · · · · · · ·		Producing k Casing Pres Water - Bbis. Bbis. Conde	Method (Flow,	pump, gas li	Choke Size		eed top al

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Sie aiwe)

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(Date)

Production & Dri ling Clerk

9-11-85

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DISTRIBUTI	OM .		
BANTA FE			
FILE			
U.S.Q.A.			
LAND OFFICE			
TRAMSPORTER	OIL	I	
	GAS		
OPERATOR			
PROBATION OF	•C.E		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

AUTHORIZATION TO TRANSF	R ALLOWABLE DE GENERAL GAS SEP 1 9 1985
Northwest Pipeline Corporation	011 001
Address	OIL CON. DIV
P.O. Box 90 - Farmington, New Mexico 87499	DIST. 3
Reason(s) for filing (Check proper bix)	Other (Please explain)
New Well Change in Transporter of:	Change of Onewater
	Change of Operator
Change in Ownership Casinghead Gas Co	ndensate
If change of ownership give name Amoco Production Co 50 and address of previous owner Amoco Production Co 50 II. DESCRIPTION OF WELL AND LEASE	Ol Airport Dr Farmington, NM 87401
Legae Name Well No. Pool Name, Including Fo	ormation Kind of Lease Lease
Rosa Unit 109 Basin Dakota	SF07876
Location	
Unit Letter M : 1190 Feet From The South Line	e and 1010 Feet From The West
Line of Section 9 Township 31N Range	5W , NMPM. Rio Arriba Coun
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	Addions (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 90 - Farmington, NM 87499
If well produces oil or liquids, Unit Sec. Twp. Rgs.	Is gas actually connected? When NO
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPILANCE I hereby certify that the rules and regulations of the Oil Conservation Division have	OIL CONSERVATION DIVISION APPROVED JAN - 7 1986
my knowledge and belief.	Grigari Canada en en en en en en
and the state of t	SUPERVISOR DISTRICT # 3
	TITLE

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepe

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multicompleted wells.

Designate Type of Comple	tion – (X)	Ott Melt	Gas Meli	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R
Date Spudded	Date Comp	. Ready to F	rod.	Total Depti			<u> </u>	1	
11-3-84	1 1	1-2-85		1	-		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.		oducing Form	notion	848			8430		
6633' KB	1	n Dakota		Top OII/Ga	•		Tubing Dep	th.	
Perforations	1 00311	Dakuta		820	0'		83581		•
<u>8200'-8352'</u>							Depth Casin	g Shoe	
0200 0302	·						8482	-	
HOLE STATE		TUBING,	CASING, AND	CEMENTI	NG RECORD				
HOLE SIZE	CASI	YG & TUBI	NG SIZE		DEPTH SE		T		
17-1/2"	<u> </u>	13-3/8	H ·		428'			CKS CEMEN	
7-7/8"		4-1/2			8482'		1 27	72 cu.ft	<u> </u>
		23/	,	1	35°\$°		3/	88 cu.ft.	<u> </u>
	1			: 0	コニラ ガ		1		
'. TEST DATA AND REQUEST	FOR ALLO	WABLE (7	est must be as						
OIL WELL Oute First New Oil Run To Tanks	FOR ALLO	WABLE (7	est must be of ble for this de	ter recovery of pik or be for f	of social male			ual to or exce	ed top a
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLO		est must be aj ble for this de	ter recovery of pik or be for f	of total volume ull 24 hours) ethod (Flow,			ual to or exce	ed top a
ength of Test	Tubing Pres		est must be aj ble for this de	ter recovery of pik or be for f Producing M	of total volume ull 24 hours) ethod (Flow,		(t, etc.)	ual to or exce	ed top a
ength of Test	Date of Test		est must be aj ble for this de	ter recovery of pik or be for f Producing M	of total volume ull 24 hours) ethod (Flow,		(t, etc.)	ual to or sxcs	ed top a
ength of Test AS WELL	Tubing Pres	swo .	est must be of	fer recovery opin or be for f Producing M Coming Press	of total volume ull 24 hours) ethod (Flow,		Choke Size	ual to or exce	ed top a
ength of Test Study Prod. During Test AS WELL Study Prod. Test-MCF/D	Tubing Press Oil-Bbis.	swo	est must be aj ble for this de	fer recovery a pik or be for f Producing M Cosing President Water-Bbis.	of total volume ull 24 hows) ethod (Flow,		Choke Size	ual to or exce	ed top a
AS WELL Citual Prod. Teet-MCF/D 0F=3176 0=3048 MCF/D	Tubing Press Oil-Bbis. Length of Te	awe st	est must be aj ble for this de	fer recovery opin or be for f Producing M Coming Press	of total volume ull 24 hows) ethod (Flow,		Choke Size		ed top a
AS WELL Citual Prod. Test-MCF/D 0F=3176 0=3048 MCF/D	Tubing Press Oil-Bbls. Length of Te	et rs.		fer recovery of price or be for f Producing M Cosing Press Water-Bbis. Bbis. Conden	of total valum ull 24 hows) ethod (Flow, sure	pump, gas lij	Choke Size Gas-MCF		ed top a
Date First New Oll Run To Tanks	Tubing Press Oil-Bbis. Length of Te	et rs.		fer recovery a pik or be for f Producing M Cosing President Water-Bbis.	of total valum ull 24 hows) ethod (Flow, sure	pump, gas lij	Choke Size Gas-MCF		ed top a