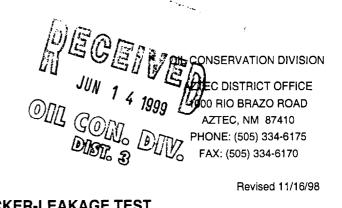
## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT



Revised 11/16/98

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Co npany Lease Name: Rosa Unit						Well No109	
Location of V	Well: Letter M	Sec 9	Twp	31N_	Rge <u>5W</u>	API # 30-0 <u>39</u> -	23520
	NAME OF RESERVIC R OR POOL		TYPE OF PROD. (Oil or Gas)		METHOD OF PROD. (Flow or Art. Lift)	. PROD. MEDIUM (Tbg. Or Csg.)	
Upper Completion	GALLUF'		GA	.S	FLOWING	CASING	
Lower Completion	DAKOTA		GAS		FLOWING	TUBING	
		PRE-FLO	W SHUT-IN	PRESSU	RE DATA		
Upper Completion	Hour, date shut-in 3/28/99		Length of time shut-in 5 Days		SI press. PSIG SICP = 500	Stablized? (Yes or No) Yes	
Lower Completion	Hour, date shut-in 3/29/99		Length of time shut-in 3 Days		SI press. PSIG SITP = 1030	Stablized? (Yes or No) Yes	
			FLOW TES	ST NO. 1			
Commenced at	t (hour, date)* 3/28/99		Zone Producing (Upp		er or Lower):		
TIME	LAPSED TIME	PR	ESSURE		PROD. ZONE		
(hour,date)	SINCE*	Upper Completio	n Lower	Completion	TEMP.	REMARK	
3/28/99	Day 1					Both Zones S	
3/29/99	Day 2	295		938		Both Zones S	Shut In
3/30/99	Day 3	408		995		Both Zones S	Shut <u>In</u>
3/31/99	Day 4	500		1030		Both Zones S	Shut In
4/1/99	Day 5	541		782		Flow Lower Zone =	300 MCFE
4/2/99	Day 6 562			603		Flow Lower Zone =	: 316 MCFE
Production r	ate during test						
Oil: BOPD tased on				3bls in	Hours	Gravity	
Gas:	N CFPD; Tested thru (Orfice or Meter): GOR						
I hereby cer	tify that the informatio	on herein contained	d is true & co	omplete to	the best of my kno	owledge.	
Approved	JUN 1 4 1998		C	Operator	Williams Product	ion Company	
	nservation Division INAL SIGNED BY CHAPL	JE T. PERIFIN	F	By St	erg Katirgis		
	HANT SICHALL DI CHARK			_	Engineer		
Title DEPUTY OIL & GAS INSPECTOR, DIST. 43							
	D 01 . 044 MARE		r	Date Ju	ne 10.1999		