

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-078892
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	7. UNIT AGREEMENT NAME Rosa Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 4720' FNL x 1150' FEL 1820 1910	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 104
15. ELEVATIONS (Show surface, etc.) 6767' GR	10. FIELD AND POOL, OR WILDCAT Basin Dakota/Undes. Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NE, Sec. 14, T31N, R4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Spud and set casing

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 17-1/2" hole on 10-30-84. Drilled to 414'. Set 13-3/8" 54.5#, J-55 casing at 414' and cemented with 413 cu. ft. Class B Portland. Circulated to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 8750' on 11-23-84. Set 4-1/2", 11.6#, N-80 casing at 8750'. Stage 1: cemented with 767 cu. ft. Class B Ideal and tailed in with 649 cu. ft. Class B Ideal. Stage 2: cemented with 1912 cu. ft. Class B Ideal and tailed in with 118 cu. ft. Class B Ideal. Circulated to surface after both stages. The DV tool was set at 5477' and the rig was released on 11-24-84.

RECEIVED
DEC 17 1984
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

Original Signed By
B. D. Shaw

TITLE Adm. Supervisor

DATE 12-10-84

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 12-14-1984

NMOCC

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

Sm