

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator NORTHWEST PIPELINE CORP.	Well ID No. 3003923530
Address P.O. BOX 58900 SALT LAKE CITY, UTAH 84158-0900	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☒
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Operator ☐	GAS Transporter Change only
If change of operator give name and address of previous operator	

I. DESCRIPTION OF WELL AND LEASE

Lease Name ROSA UNIT	Well No. 104	Pool Name, including formation UNDES. GALLUP	Kind of Lease State, Federal or Fee	Lease No. SF-078892
Location Unit Letter H 1820' Feet From The NORTH Line and 1210' Feet From The EAST Section 14 Township 31N Range 4W NMPM RIO ARRIBA County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
ANGI ASSOCIATED NATURAL GAS INC	3707 17TH STREET, SUITE 900, DENVER, CO 80202
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?
	YES 11/3/93

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim Resv	Diff Resv
		X	X					
Date Spudded 10/30/84	Date Compl. Ready to Prod. 1/2/85	Total Depth 8750'	P.B.T.D. 8620'					
Levations (D.F., RKB, RT, GR, etc.) 6767'	Name of Producing Formation UNDES. GALLUP	Top Oil/Gas Pay 7480'	Tubing Depth 7690'					
		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
17-1/2"		13-3/8", 54.4# J55		414'		413 C.F. CT "B"		
7-7/8"		4-1/2", 11.6#, N80		8750'		3446 C.F. CT "B"		
		2-3/8" J55 EUE		7690'				

TEST DATA AND REQUEST FOR ALLOWABLE

II. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

III. GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Q-1062 AOF=1093	24 HRS.		
Producing Method (Flow, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
BACK PRESSURE		1550	2" x .750

I. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kathy Barney
Signature KATHY BARNEY OFFICE ASSISTANT
Printed Name
11/1/93 (801) 584-6981
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 2 1993
By Original Signed by CHARLES GHOLSON
Title DEPUTY OIL & GAS INSPECTOR, DIST. II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.

Ernie.

Frank wants you to put
this well in a pool,
As you can see Dorothy
gave this under Gallup a
bond code for an oil well.
This is a gas pool and
is an older well that was
completed 51 for a long time