

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1850' F/SL - 1190' F/EL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Casing & Cement Record ☒

SUBSEQUENT REPORT OF:

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-26-84 Spudded 12 1/4" hole at 10:30 a.m.; 1^o at 340'. Ran 7 joints 9 5/8" 32.3# H-40 casing (312') set at 326'; cemented with 324 cf Class B Neat with 2% CaCl; plug down at 7:30 p.m.; circulated 10 barrels of good cement to surface. Pressure tested casing and BOP to 800 psi. Held ok.

9-30-84 No logs run. Ran 94 joints 7" 23.0# K-55 casing (3719') set at 3731'. Cemented with 507 cf of 50-50 Pozmix with 8% gel, 224 cf of 50-50 Pozmix with 3% gel and 6 1/4# gilsonite and 295 cf of Class B Neat with 2% CaCl; total cement - 1026 cf. Circulated 25 barrels of cement to surface. Pressure tested casing to 1000 psi, held ok.

10-6-84 Ran Induction, Density and Neutron logs in gas hole. Ran 192 joints 4 1/2" 11.6# K-55 casing (8112') set at 8124' and float collar at 8082'. Cemented with 692 cf of Howcolite, 195 cf of Class B Neat, both had 6 1/4# gilsonite and 0.6 of 1% Halad 9; total cement - 887 cf. Plug down at 3:45 a.m. on 10-6-84.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

DeLasso Loos

TITLE

Field Superintendent

DATE

October 25, 1984

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 09 1984

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

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