

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Blackwood & Nichols Co., Ltd.		
Address	P. O. Box 1237, Durango, CO 81301		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>			

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Northeast Blanco Unit	302	Basin Dakota	State, Federal or Fee Federal	NM 003357
Location				
Unit Letter	I	1850 Feet From The	South Line and	1190 Feet From The East
Line of Section	30	Township	31N	Range 6W, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Giant Industries Refining Co.	P. O. Box 9156, Phoenix, Arizona 85068			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeline Corporation	P. O. Box 90, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?	When			
No	2nd Quarter 1985			

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. With Packer at					
9-26-84	10-22-84	8124'	8082' 7388'					
Elevations (D, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6482 DF, 6471 GR	Dakota	7926'	8020'					
Perforations	Depth Casing Shoe							
Dakota - 7926' -8064'; 2 3/8" Dakota tubing	8124'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8", 32.3#, H-40	326'	324 cf					
8 3/4"	7", 23.0#, K-55	3731'	1026 cf					
6 1/4"	4 1/2", 11.6#, K-55	8124'	887 cf					
	2 3/8"	8020'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Dakota will produce through 2 3/8" tubing.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1,789	3 hour	None	None
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
fixed choke	2922 psia	N/A	3/4"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

De Lasso Loos
(Signature)
Field Superintendent
(Title)
November 7, 1984 Revised 11/19/84
(Date)

OIL CONSERVATION DIVISION

1-21-85
APPROVED JAN 21 1985

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.