

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒
well well other

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' F/SL, 990' F/EL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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☐
☐
☐
☐
☐
☐
☐

(other) Casing and Cement Record ☒ BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-6-84 Well spudded at 4:00 p.m.; 1 1/2" at 306'.

10-7-84 Ran 8 joints 9 5/8" 32.3# H-40 casing (300') set at 323'; cemented with 324 cf of Class B Neat with 2% CaCl; circulated 8 bbls. of good cement to surface. Plug down at 2:00 a.m. Pressure tested 9 5/8" casing to 800 psi - ok.

10-12-84 Ran Induction, Density and Neutron logs. Ran 90' joints 7" 23.0# K-55 casing (3610') set at 3622'. Cemented with 507 cf of 50/50 Pozmix with 8% gel, 224 cf of 50/50 Pozmix with 3% gel and 6 1/4# gilsonite per sack and 295 cf of Class B Neat with 2% CaCl; total cement - 1026 cf. Temperature survey cement top at 400'. Pressure tested 7" casing to 1000 psi - ok.

10-17-84 Drilled to 8003' and ran Induction, Density and Neutron logs.

10-18-84 Ran 191 joints 4 1/2" 11.6# K-55 casing (7999') set at 8011' and float collar at 7968'. Cemented with 433 cf of Howco lite and 195 cf of Class B Neat, both had 6 1/4# gilsonite and 0.6 of 1% Halad 9 per sack. Plug down at 11:30 a.m. (cont)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE Field Supt. DATE October 25, 1984

DeLasso Loos

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

NOV 03 1984

FARMINGTON RESOURCE AREA

BY sm

5. LEASE

SF 078988

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NEBU #929, Section 1

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

303

10. FIELD OR WILDCAT NAME

Und. Gallup & Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T31N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6337' GL

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

OCT 26 1984

OIL CON. DIV.
DIST. 3

Temperature survey cement top at 2800'.

RECEIVED
DEC 13 1984
OIL CON. DIV
DIST. 3