Submit 5 copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

I.														
Name of Operator: Bla	ckwood 8	Nichols	Co.	A Limited	Partners	shi	p Well API N	o.: 30 -	039-	23568	_			
Address of Operator: P.O	. Box 12	37, Duran	go,	Colorado	81302-12	237	,							
Reason(s) for Filing (ch	eck prop	er area):		Othe	r (pleas	se	explain)				4	4 E E 1	I E M	
New well:					Cha	nge	e in Transport				3	CEIV		
Recompletion: Change in Operator:				Oil: Casin	nghead Ga	as:				ate:			<u>ש</u>	
If change of operator gi and address of previous												<u>NO3199</u>	•	
II. DESCRIPTION	•		AND	LEASE				1,12	-		Par.	CON.	8.€6 ₹ •	
Lease Name: Well No.: Pool Name, Including For Northeast Blanco Unit 303 Pool Name, Including For Laguna Seca Gallup								Ation: Kind Of Lease State, Federal Or Fee: SF-078988						
LOCATION Unit Letter: P;	990 ft.	. from the	Sou	uth line ar	nd 990	ft.	. from the Eas	t line					-	
Section: 20	Townshi	ip: 31N	F	Range: 6W,	NAPH,	C	County: Rio A	ırribe						
III. DESIGNATIO	ON OF	TRANS	PO	RTER O	F OI	٠.	AND NATU	RAL G	:A8					
Name of Authorized Transporter of Oil: or Condensate: X Addre							1	dress (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267						
Name of Authorized Trnsptr of Casinghead Gas: or Dry Gas: X Williams Field Services							Address (Give address to send approved copy of this form.) P.O. Box 58900, Salt Lake City, UT 84158-0900							
If well produces oil or liquids, Unit ρ Sec. Twp. Rge. give location of tanks.						Is gas actually connected? 400 When?								
If this production is con	mingled	with that	fro	m any othe	r lease	00	pool, give co	mminglir	g or	der numbe	r:			
IV. COMPLETION	DATA	•												
Designate Type of Comple	tion (X)	Oil Wel	ι	Gas Well	New I	lel	l Workover	Deepen	P	lug Back	s	ame Res'v	Diff Res'v	
Date Spudded: Date Compl. Ready to Prod.:								Total Depth:			P.B.T.D.:			
Elevations (DF, RKB, RT, GR, etc): Name of Producing Forma						ma	tion:	Top Oil/Gas Pay: Tubing Dep				oth:		
Perforations:							Depth Casing Shoe:							
TUBING CASING AND C							CEMENTING RECORD							
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE						DEPTH SET			SACKS CEMENT				
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						╀			<u> </u>					
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V. TEST DATA AN	(Test m	ust be af	ter ı	recovery of	f total	vol	lume of load o	il and m	ust	be equal	to	or exceed t	top allowable	
Date First New Oil Run T	is depth or be for full 24 hours. Date of Test:					Producing Method: (Flow, pump, gas, lift, etc)								
Length of Test:	Tubing Pressure:					Casing Pressure:			Choke Size:					
Actual Prod. Test:	Oil-Bbls.:					Water - Bbls.:				Gas-MCF:				
GAS WELL To be tes	ted; co	mpletion g	auge	es:							-	ear again	ett page of provider in a station in the	
Actual Prod. Test - MCFD	Length of Test:					Bbls. Condensate/MMC		CF:	: Gravity of Condensate:					
Testing Method:	Tubing Pressure: (shut-in)					Casing Pressure: (shut-in)			Choke Size:					
VI. OPERATOR CI	RTIF	ICATE	OF	COMPL	IANCI	3		01	L	CONSE	RY.	L MOITA	IVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							JAN 0 3 1994 Date Approved							
aleice de Kar	e best of my knowledge and belief. Al Rector					•	Title SUPERVISOR DIST			-				
Signature () () Title: District Superint) endent	Data-	13	/29/93				Tit	le	SUPE	<u> 7 VI</u>	SOR DIS	TRICT /3	
Telephone No.: (303) 24		vale:		(- / / 3 -										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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SUPERVISOR DISTRICT ...