

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐ DHC

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2160' FSL x 1850' FWL

At top prod. interval reported below Same

At total depth Same

RECEIVED

MAY 09 1985

BUREAU OF LAND MANAGEMENT

14. PERMIT NO. DATE ISSUED

FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-078763

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

107

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., N., OR BLOCK AND SURVEY OR AREA

NE/SW sec 4, T31N, R5W

12. COUNTY OR

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 11/30/84 16. DATE T.D. REACHED 12/22/84 17. DATE COMPL. (Ready to prod.) 2/1/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6192' KB 19. ELEV. CASINGHEAD 6179' GR

20. TOTAL DEPTH, MD & TVD 8029' 21. PLUG BACK T.D., MD & TVD 7970' 22. IF MULTIPLE COMPL., HOW MANY* TWO 23. INTERVALS DRILLED BY ROTARY TOOLS O-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7748' - 7852' Dakota

25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP-GR; CNL-FDC-GR-CAL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#, K55	400'	17-1/2"	413 cuft Class B Ideal	
4-1/2"	11.6#, N80	8025'	7-7/8"	1343 cf Class B 50:50 tailed in with 59 cf ideal	poz and class B

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7865'	

31. PERFORATION RECORD (Interval, size and number)

7748' - 7766', 7792' - 7806', 7810' - 7826', 7830' - 7852', 2 jspf, .50" in diameter, for a total of 140 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7748'-7852'	130,000 gal 50# gel and 240,000 #20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/12/85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/13/85	3 hrs	.75	→		201		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
126 psig	None	→		1605			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

B&R Services

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BD Shaw

TITLE

Adm. Supervisor

DATE

4/23/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

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38.

		DESCRIPTION, CONTENTS, ETC.			
		BOTTOM			
				NAME	TOP
					MEAS. DEPTH
					TRUE VERT. DEPTH
Ojo Alamo	2300	2392			
Fruitland	2680	2852			
Pictured Cliffs	2852	3005			
Lewis Shale	3005	5201			
Cliffhouse	5201	5274			
Menefee	5274	5472			
Pt. Lookout	5472	5612			
Mancos	5612	6327			
Gallup	6327	7250			
Sanostee	7250	7556			
Greenhorn	7556	7632			
Graneros					
Shale	7632	7746			
Graneros					
Dakota	7746	7790			
Main Dakota	7790	7882			
Lower Dakota	7882	TD			