

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED
NOV 29 PM 12:57
070 FARMINGTON, NM

5. Lease Designation and Serial No.
SF-078763

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

SUBMIT IN TRIPPLICATE

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ROSA UNIT #107

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-23579

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
GALLUP/DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2160' FSL & 1850' FWL, NW/4 SE/4 SEC 4-31N-5W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input checked="" type="checkbox"/> Final Abandonment | <input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOL with rig and held safety meeting. RU rig and NU relief line. Bleed down well, NDWH, NU BOP's and test. Release pkr and install stripper rubber. Strapped out of hole with 7828.86' of 2 3/8" tbg. Had to kill well with water several times

PLUG #1 (DAKOTA, 7598' - 7698') RIH, set CIBP @ 7698'. RIH open ended with tbg & tagged top of CIBP. Balanced 8 SX CL. B cmt plug on top of CIBP. POOH

PLUG #2 (GALLUP, 6586' - 6686') RIH with CIBP & set @ 6686'. RIH with tbg @ tagged top of CIBP. CIRC hole clean with water and pressure tested csg to 500 psi, held good for 5 min. Balanced 8 SX CL. B cmt plug on top of CIBP. Pull up hole to 5522'

PLUG #3 (POINT LOOKOUT, 5372' - 5522') Balanced 11 SX CL. B cmt inside csg. Pull up hole to 5218'

PLUG #4 (MESA VERDE, D.V. TOOL, 4870' - 5251') Balanced 28 SX CL. B cmt plug inside csg, POOH

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date October 26, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

ACCEPTED FOR RECORD

Conditions of approval, if any:

NOV 03 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BLM

PLUG #5 (PICTURED CLIFFS, 2901' – 3051') Perforated squeeze holes @ 3051'. Established injection rate into perforations @ 1 bpm with 1300 psi. PU retainer and set @ 3018'. Mixed 70 SX CL. B cmt plug, placing 62 sx below & 8 sx above retainer and squeezing to 100 psi. POOH

PLUG #6 (OJO ALAMO, FRUITLAND, 2190' – 2810') RIH, perforated squeeze holes @ 2810'. Established injection rate into perforations with 5 bbl water @ 2 bpm with 500 PSI. PU & set retainer @ 2759'. attempt to pump below retainer but pressured up to 1800 psi with slow leak off. Spotted cement to end of tubing and placed 4 sx CL. B cmt below retainer and squeezed to 1800 psi. Balanced 48 sx cement on top of retainer. Pull up hole to 2207' and reversed tubing clean. WOC. RIH with wireline and tagged TOC @ 2190'.

PLUG #7 (NACIMIENTO, 953' – 1103') Deviation on 10-19-99. Perforated squeeze holes @ 1069'. Attempted to establish injection rate into perforations but pressured up to 1800psi. Pressure tested Bradon head to 500 psi and held good. RIH open ended and balanced 11 sx CI B cmt plug inside csg. POOH

PLUG #8 (SURFACE SHOE, 300' – 450') RIH with wire line & perforated squeeze holes @ 450'. Established circulation to surface with water out the Bradon head. Mixed 96 sx CI B cmt plug and displace to 300'

PLUG #9 (SURFACE, 0' – 100') RIH with wire line and perforated squeeze holes @ 100'. Mixed 84 sx to circulate good cmt to surface. Dug cellar and cut off wellhead. RD rig and MOL.