

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078769
2. NAME OF OPERATOR Amoco Production Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		7. UNIT AGREEMENT NAME Rosa Unit
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 880' FSL x 1850' FWL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 111
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6797' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Undes G1p
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SW Sec 21, T31N, R5W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
SHOOT OR ACIDIZE	<input type="checkbox"/>	WATER PRODUCTION	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	FRAC TREATMENT	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
		(Other) Completion	<input checked="" type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in and rigged up service unit on 3-8-85. Total depth of the well is 8680' and plugback depth is 8630'. Pressure tested production casing to 6000 psi for 30 minutes. Perforated the following intervals: 8372'-8398', 8418'-8432', 8450'-8482', 8494'-8502', 8512'-8528', 2 jspf, .50" in diameter, for a total of 192 holes. Fraced Dakota interval 8372'-8528' with 157,200 gal 50# delayed crosslink and 315,000 #20-40 mesh sand. Perforated the following intervals; 7610'-7126', 1 jspf, .50" in diameter, for a total of 484 holes. Fraced Gallup interval with 235,000 gal 50 # High Temp gel. and 295,000 #20-40 sand. Landed 2-3/8" tubing at 8442', sliding sleeve at 7812' packer set at 7815. Release the rig on 4-9-85.

RECEIVED
JUL 19 1985
OIL CON. DIV.,
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Supervisor

DATE 5-24-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

JUL 27 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY