

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau 5-1004-0135
Expires August 1, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SF-078770

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER

JUL 29 1985

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

Amoco Production Co.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

9. WELL NO.

112Y

10. FIELD AND POOL, OR WILDCAT

Basin DK/Undes GLP

11. SEC., T., R., M., OR S.W. AND
SURVEY OR AREA

SW/SW Sec27, T31N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

850' FSL x 850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6780' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) Completion ☒

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 6-17-85. Total depth of the well is 8550' and plugback depth is 8500'. Pressure tested production casing to 6000 psi. Perforated the following Dakota intervals: 8290'-8316', 8328'-8398', 8410'-8420', 2 jspf, .50" in diameter, for a total of 212 holes. Fraced interval 8290'-8420' with 133,000 gal 50# delayed cross-linked gel and 235,400 # 20-40 mesh sand. Set bridgeplug at 7950'. Perforated the following Gallup intervals: 7320'-7470', 7546'-7680', 1 jspf, .50" in diameter for a total of 284 holes. Fraced interval 7320'-7680' with 123,000 gal 50# gel and 150,000# 20-40 mesh sand. Drilled out bridgeplug and cleaned out sand fill to plugback depth. Landed 2-3/8" tubing at 8334', packer at 7840', and sliding sleeve at 7831'. Released the rig on 7-14-85.

RECEIVED

AUG 06 1985

OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED B. Shaw

TITLE Adm. Supervisor

DATE 7-24-85

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

NMOCO