

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 850' FSL x 850' FWL
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.
SF-078770

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.
112Y

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW/SW Sec27, T31N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. PERMIT
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUNDED
5-9-85

16. DATE T.D. REACHED
5-26-85

17. DATE COMPL. (Ready to prod.)
7-14-85

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*
6793' KB

19. ELEV. CASINGHEAD
6780' GR

20. TOTAL DEPTH, MD & TVD
8550'

21. PLUG, BACK T.D., MD & TVD
8500'

22. IF MULTIPLE COMPL., HOW MANY*
Two

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
O-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8290' 8420' Dakota

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR-SP; CNL-FDC-GR-CAL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#, K55	423'	17-1/2"	472 cu. ft. Class B	Ideal
4-1/2"	11.6#, N80	8546'	7-7/8"	1062 cf Class H Ideal	118 cf Class H Ideal
				H Ideal, 1947 cu. ft.	Class H Ideal
				118 cu. ft. Class H Ideal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8334'	7840'

31. PERFORATION RECORD (Interval, size and number)
8290'-8316', 8328'-8398', 8410'-8420',
2 jspf, .50" in diameter, for a total
of 212 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8290'-8420'	133,000 gal 50# delayed crosslinked gel and 235,400# 20-40 mesh sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8-8-85	Flowing	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-9-85	3 hrs.	.75"			218		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
138 psig	*			1746			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
None * Not applicable due to sliding sleeve assembly

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
District
SIGNED Adm. Supervisor TITLE Adm. Supervisor BY B & R Services DATE 8-15-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2442'	2633'				
Fruitland	2632'	3450'				
Pictured Cliff	3450'	3680'				
Cliffhouse	5710'	5860'				
Menefee	5860'	6395'				
Point Lookout	6395'	6540'				
Gallup	7240'	7730'				
Greenhorn	8113'	8290'				
Dakota	8290'	8540'				