

In Lieu of  
Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use  
"APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
SF-078770

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

8. Well Name and No.  
ROSA 112Y

9. API Well No.  
30-039-23705

10. Field and Pool, or Exploratory Area  
BASIN DAKOTA/LAGUNA-SECA GAL

11. County or Parish, State  
RIO ARriba COUNTY, NM

SUBMIT IN TRIPPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
850' FSL & 850' FWL, SW SW SEC 27-34N-5W

m 27-31-5

31  
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other PULL PLUGGED TUBING
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

An unsuccessful attempt was made to pull and repair the tubing and packer in this well, as per the attached Recap.

RECEIVED  
AUG - 8 1996

OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM

56 AUG - 2 AM 11:55

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Larreen Kimbrel

Signed LARREEN KIMBREL

Title SR. OFFICE ASSISTANT

Date July 26, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 05 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE  
BY 24

MMUGD

## ROSA UNIT #112Y WORKOVER RECAP

### Purpose of Job: To investigate plugged tbg and stuck packer

6-27-96 MOL and RU. Spot all equipment. Fill rig pits. Blew well down. Rig up Wireline Specialists. NDWH. NU BOP. Unseat donut. Could not move pkr. RIH with free point tool and tagged fill @ 2890'. TOH. TIH with spudding tool with jars on wireline. Worked down to 2971'. TOH. Pulled string weight manually. Backed off tbg. TOH laying down. Recovered 92 jts and 1/2 jt of 2-3/8" tbg (2961'). Tbg had parted. Last 300' of tbg was full of holes and paper thin. Internal and external corrosion. Tally work string. Called for fishing tools. SDON.

6-28-96 Unload fishing tools, DC's and wash over pipe. Tally and pick up BHA (cutter and wash over pipe). Set down on fish and work down. Could not go up or down. Rotate and PU. TOH with tbg and BHA. Full of iron sulfide and scale. RIH with over shot and 6 jts (194') WO pipe. Clean out 6 jts down. Circulate clean. TOH with WO pipe and overshot. TIH with WO pipe and cutter. Set cutter and rotate. Cut off pipe (193"). TOH with WO pipe and tbg. Top of tbg @ 3167' KB. Tbg was stuck in cutter. Cut each jt with hack saw. 2-3/8" tbg was badly corroded and scaled. Secure rig and SDON.

6-29-96 RIH with tbg, 6 jts washover pipe and overshot with cut lip. Tagged up @ 2990'. Circulate hole clean. RIH to 2996' found tight csg. Circulate making cmt and sulfide. Pull up and circulate clean. TOH. Change to 3-3/4" wash mill. RIH and tagged tight csg. Worked through with 3-3/4" wash mill. Worked down to 3020'. Well making heavy cmt and scale. Both reverse and long way. Trying to stick tbg. Circulate clean. Pull up and killed well. TOH. Shut down for weekend.

7-02-96 Bled off pressure. Killed well. ND BOP. NUWH. Clean up location and rig pit. Rig down as per instructions..

*Rig release. Moving to Rosa Unit #59.*

# WELLBORE DIAGRAM

ROSA UNIT #112Y

850' FSL & 850' FWL

27 31N 5W

Rio Arriba, NM

Elevation: 6780' GR

Elevation 6780 GR

KB 13'

13-3/8", 54.5#, J-55 @ 423'

Ojo Alamo 2442

Kirtland 1857

Fruitland 2160

Pictured Cliffs 2627

Lewis 2847

Cliff House 4614

Menefee 4683

Point Lookout 4995

Gallup 7240

Dakota 8290

Top of tbg @ 3167'. Top of fill @ 2990'.  
Tbg corroded and casing filled with debris and cmt.

DV tool @ 5497'

Gallup 7320-7680

Packer @ 7789

Dakota 8290-8420

PBTD=8500'

4-1/2" 11.6#, N-80 @ 8546'