STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(11740		
DISTRIBUTE	OM		
SANTA FE			
FILE			
U.S.G.B.			
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		_
OPERATOR			
PROBATION OF	- C -		

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

I.	AUTHURIZATION	N TO TRANS	PORT OF	L AND NATU	RAL GAS		
Operator		****************					
Northwest Pipeline Corpo	ration						
Address	-4 NM O	7401					
Recson(s) for filing (Check proper box)	iton, NM 8	7401		160			
X New Well	Change in Transpor	rier of		Other (Please			-
Recompletion	Oil	_	ry Gas		ange from U	deal mated	Fruitland
Change in Ownership	Casinghead Ga	=	ondensate	coal.		AFIA	
If change of ownership give name and address of previous owner						IAY2 4 1989	
II. DESCRIPTION OF WELL AND LE	ASE				OIL	CON. D	IV.
Lease Name	Well No. Pool Nam 204 Basin	-			Kind of Lease	DIST. 3	Lease No.
Rosa	204 Basin	Fruitlar	id Coal		XXXXXXXXX F	••	
Unit Letter G : 1590	Fact Same The	North		1465	_ Feet From The	Fast	
Unit Letter G : 1590	_reer From Ine	THOT CIT LIF	e and	1100	Feet From The		
Line of Section 19 Township	31N	Range	5W	, ММРМ	, Rio Arri	i ba	County
III DESIGNATION OF TRANSPORT	mn						
III. DESIGNATION OF TRANSPORT				(Give address t	o which approved co	ny of this form is	in he sent
N/A					o amen opproved to	p, 0, 11.13 ,07.11 12 1	0 00 30)
Name of Authorized Transporter of Casinghe	ad Gas or Dr	y Gas	Address	(Give address t	o which approved co	py of this form is i	o be sent)
Northwest Pipeline Corpo	ration		3539	East 30t	h - Farmingt	on, NM 87	7401
If well produces oil or liquids, que location of tanks.	Sec. Twp	Rge.		tually connecte			
If this production is commingled with the	it from any other le	esse or pool.	give com	ningling order	number:	·	
NOTE: Complete Parts IV and V on						· · · · · · · · · · · · · · · · · · ·	
VI. CERTIFICATE OF COMPLIANCE	,	,	11	OIL CI	ONSERVATION	DIVISION	
				_		30	
I hereby certify that the rules and regulations of been complied with and that the information give			APPR	· ·	WG 0 9 198	39	19
my knowledge and belief.	ii is due and complete	e to the best of	BY	Original S	igned by FRANK T	: CHAVEZ	
_	• >				SUPERVISOR DISTRIC	1 編 3	
$A \longrightarrow A$	•		TITLE	•			
Carrie Hay	<i>1</i> 043		11		be filed in compli		
Production Assistant			well, t	his form must	est for allowable : be accompanied b vell in accordance	y a tabulation o	f the deviation
(Title)			Al	l sections of	this form must be completed wells.		· -
5-15-89 (Date)			Fi	ll out only 9	ections 1, II, III, or transporter, or c	and VI for char	iges of owner,
(Date)					C-104 must be f	-	
		į.		ed wells.			

IV. COMPLETION DATA	· ·						•	
Designate Type of Completic	on - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Resty
Date Spudded 9-20-88	Date Compl. Ready to P 10-15-88	rod.	Total Dept	204'		P.B.T.D.	3204'	L
Elevations (DF, RKB, RT, GR, etc., 6352 KB	Name of Producing Form Fruitland	ation	Top Oll/Go			Tubing Dep		
Perforations						Depth Casis		

TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
13-1/2"	9-5/8"	243'	185 sx		
8-3/4"	7"	3055'	90 sx		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas - MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
00	24 hrs	0	
Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	0	0	3/4"

Fruitland well was open & dead and will require a compressor or pumping unit to initiate production.