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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 1 1989
OIL FIELD DIV
DIST. 3

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No. SF-078764
1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name Rosa Unit	
2. Name of Operator Northwest Pipeline Corporation	8. Form or Lease Name Rosa Unit	
3. Address of Operator 3539 East 30th - Farmington, NM 87401	9. Well No. #204	
4. Location of well UNIT LETTER <u>G</u> <u>1590</u> FEET FROM THE <u>North</u> LINE AND <u>1465</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>31N</u> RANGE <u>5W</u> NMPLA.	10. Field and Pool, or Wildcat Undes. Fruitland Coal	
15. Elevation (Show whether DF, RT, GR, etc.) 6340' GR	12. County Rio Arriba	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-88

MOL & RU rig. Removed rods & pump. ND wellhead.

1-11-88

TOH w/ 2-7/8" NU tbg & 4-1/2" gas anchor. TIH w/ 2-3/8" sub, Baker 5-1/2" full-bore packer & 101 jts of 2-7/8" NU tbg. Circulated hole clean.

1-12

RU to frac. Established rate of 35 BPM at 2600 psig. Cleaned Fruitland perfs w/ 60,000 gallons formation water and 450 SCF/bbl CO₂. MIP=3020, AIP=3000, AIR=40 BPM, MIR=40 BPM. ISIP=2100 psig. Flowed well back to pit for clean up.

1-13

Flowing well to pit for clean up. Landed donut (100 jts, 3163' of 2-7/8", 6.4#, NU 10rd tubing landed at 3175' KB. ND flow tee & BOP. NU wellhead. TIH w/ Axelson 2-1/2"x2"x16" RWAC Jetty Fagg pump w/ on/off tool, 2' sub & 123 7/8" rods. Set pump in seating nipple at 3142' KB.

1-14

Flowing well to pit for clean up. Released rig at 0730 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carrie Harmon TITLE Prod. & Drlg. Clerk DATE 1-23-84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

JAN 24 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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