

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078767
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-2 TULSA, OK 74101 (918) 561-6254	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1190' FNL & 1050' FEL, SEC 24, T31N, R6W	8. Well Name and No. ROSA UNIT #206
	9. API Well No. 30-039-24240
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company plans to produce this well. We are in the process of evaluating surface equipment. A rig will be moved on this location to pull the sucker rods. The work will be done prior to the December 1 seasonal closure.

RECEIVED
OCT 24 1997
OIL CON. DIV.
BLM

RECEIVED
BLM
OCT 14 PM 2:29
OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN

Title CLERK

Date October 8, 1997

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Date

OCT 21 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

SEP 22 1997

NMSF-078764 et al. (WC)
3162.3-4 (7400)

Mr. Sterg Katirgis
Williams Production Co.
One Williams Center
PO Box 3102, MS 37-4
Tulsa, OK 74101

Dear Mr. Katirgis:

Reference is made to the following wells located in the Rosa Unit, Rio Arriba County, New Mexico:

- 1) No. 203, 1040' FSL & 820' FEL sec. 18, T. 31 N., R. 5 W., Lease NMSF-078764.
- 2) No. 221, 990' FNL & 1260' FEL sec. 18, T. 31 N., R. 5 W., Lease NMSF-078764.
- 3) No. 206, 1190' FNL & 1050' FEL sec. 24, T. 31 N., R. 6 W., Lease NMSF-078767.
- 4) No. 207, 2035' FSL & 1155' FWL sec. 17, T. 31 N., R. 5 W., Lease NMSF-078769.
- 5) No. 238, 2045' FSL & 1960' FEL sec. 3, T. 31 N., R. 6 W., Lease NMSF-078772.

The subject wells were approved for long term shut in until August 1, 1997 due to the main pipeline collapse. To date we have not received your plans for the above-mentioned wells. If the wells remain shut in, you are required to perform a casing integrity test. This office must be notified 48 hours prior to the test so it may be witnessed.

You have 30 days to comply with this order. The 30 days commences upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 days will result in strict enforcement of 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Duane Spencer
Team Leader, Petroleum Management Team