

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER	2. NAME OF OPERATOR Northwest Pipeline Corporation	3. ADDRESS OF OPERATOR 3539 East 30th - Farmington, NM 87401	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 820' FEL & 1040' FSL SE/4 SE/4	5. LEASE DESIGNATION AND SERIAL NO. SF-078764	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME Rosa Unit	8. FARM OR LEASE NAME	9. WELL NO. #203	10. FIELD AND POOL, OR WILDCAT Undesignated Fruitland	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T31N, R5W	12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether EF, RT, GR, etc.) 6422' GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANE ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Drilling Operations	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-16-88: MOL & RU. Drilled MH & RH. Spudded well at 2100 hrs 9/16/88. Ran 5 jts (223') 9-5/8", 36#, K-55 seamless csg. Set at 238' KB. Cmt'd w/ 185 sx (220 cu.ft.) Class "G" w/ 3% CaCl₂ and 1/4# gel flake/sk. Circulated 8 bbls good cmt. Plug down at 0500 hrs 9/17/88.

9-17 thru 9-18: Drilling w/ mud.

9-19-88: TD'd well w/ mud. Circulated hole & TOH. LDDP and DCs. Ran 75 jts (3140') 7", 20#, K-55 ST&C CF&I seamless csg. Set at 3152' KB. FC at 3107' KB. Cmt'd w/ 100 sx (186 cu.ft.) Class "G" w/ 6% gel & 6-1/4# gilsonite/sk. Displaced cmt w/ 126 bbls wtr. Plug down at 1545 hrs 9/19/88. Good circulation throughout job. Released rig at 2045 hrs 9/19/88. Ran temp. survey & found TOC at 2110' (Ojo Alamo at 2571').

RECEIVED
NOV 07 1988
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Carrie Harmon

TITLE Prod. & Drlg. Clerk

DATE 11-1-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
NOV 04 1988
FARMINGTON RESOURCE AREA

ch-1

*See Instructions on Reverse Side