Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE"

(Other instructions en

Form approved. Budget Bareau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

reverse side)

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU OF	LAND MANAG	EMENT	!	SF-078766	
A PPI ICATION			EEPEN, OR PLUG E	BACK	G. IF INDIAN, ALLOTTEE OR TRIBE NAME	
la. TYPE OF WORK	TON TENIVIII	<u> </u>				
	LL 🛛	DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL			NOVE TO NOT THE	DIE [Rosa Unit	
WELL GA	SLL Y OTHER		SINGLE X MULTIP		8. FARM OR LEASE NAME	
NAME OF OPERATOR					Rosa Unit	
Northwest Pi	peline Corporat:	ion			9. WELL NO.	
3. ADDRESS OF OPERATOR					#201	
3539 E. 30th	Street - Farmin	ngton, NM 8	7401		10. FIELD AND POOL, OR WILDCAT	
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Basin Fruitland Pool	
At surface					11. SEC., T., R., M., OR BLK.	
	' FNL & 1330' F	EL NW/4 NE,	74		AND SURVEY OR AREA	
At proposed prod. zone	e				Sec. 22, T31N, R6W	
Same	ND DIRECTION FROM NEAR	PET TOWN OF POST	OFFICE		12. COUNTY OR PARISH 13. STATE	
			W.F.C.		Rio Arriba New Mexic	
	y 20 miles to Go	obernador	10 vo on toped in twice	1 17 NO 4	DF ACRES ASSIGNED	
D. DISTANCE FROM PROPOSED* LOCATION TO NEAREST					HIS WELL	
PROPERTY OR LEASE I. (Also to nearest drig	INE, FT.	1230'	AM 3553	_	320	
18. DISTANCE FROM PROP	OSED LOCATION +		3069'		20. ROTARY OR CABLE TOOLS ROTARY	
TO NEAREST WELL, DO OR APPLIED FOR, ON THI		4000'				
21. ELEVATIONS (Show The	s tease, FT. ther DF, RT, GR, etc.) s action is subject to cedural review pursue				22. APPROX. DATE WORK WILL START*	
6240' GR Pro	cedural route	technical and		DOU:	March 1, 1989	
23. and	Spoed pursuant pursua	nt to 43 CFR 3	ASAND CEMENTING PROCE	UKILL		
	The building to 4	3 CFR 3165.4.	OT SETTING DEPTH	JUBI:	OT TO COMPLIANCE WITH ATTACHED	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	- GEN	ERAL MAQUIFAEMERFRAT	
12-1/4"	9-5/8"	32#	200 سبب	12	5 cu. ft.	
8-3/4"	7"	20#	2909'	15	6 cu. ft.	
6-1/4"	5-1/2"	23#	2709:-3069!	Op	en hole completion	
ES DEC 20 AH II: 42	ection 22 is de			e da estado en e	ductive zone and proposed new productive	
zone. If proposal is to preventer program, if an 24. stgned	If proposal is to drill or deepen directionally, give perfinent data on subsurface locations and measurer program, if any. TITLE Senior Engineer Mike Turnbaugh				DATE	
(This space for Fede	eral or State office use)					
			APPROVAL DATE		,	
PERMIT NO.						
			pri br		DATE	
CONDITIONS OF APPRO	VAL. IF ANY :		r(.)C			
la	• • • • •		Madde, etc.			
27.1			Julius, "			

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

NORTHWEST PIPELINE GERPORGY 112-162

All distances must be from the outer boundaries of the Section 201 Operator Rosa Unit Northwest Pipeline Corporation Range RECENTATION AND DRILLING Townshilp Unit Letter 6 West 31 North Actual Footage Location of Well; 1330 Icai from the line and 1230 feet from the Dedicated Acresses Pool Producing Formation Ground Level Elev. Basin Fruitland Pool Acres Fruitland 6240 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __unitization □ No X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby carrify that the Information contolned hareln is true and complete to the 1230 best of my knowledge and belief. 1330 Nome Mike Turnhaugh Position Senior Fnaineer Company Northwest Pineline Corp 10-31-88 SECTION ONVE OF THE PROPERTY OF THE PR Date Surveyed October 10, 1988 Hegistered Protessional Engineer and/or Land Surveyor Risenhoover. L.S dear L

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