

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1640' FNL, 420' FEL Sec. 22, T-31-N, R-6-W, NMPM

5. Lease Number
SF-078766
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Rosa Unit
8. Well Name & Number
Rosa Unit #201
9. API Well No.
30-045-24392
10. Field and Pool
Basin Ft Coal
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Confidential

It is intended to pull the 5 1/2" liner, clean out the open hole, rerun the 5 1/2" liner, and return the well to production.

RECEIVED
MAY 25 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JAS) Title Regulatory Affairs APPROVED [Signature] 1994

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

MAY 18 1994

Date

[Signature] DISTRICT MANAGER

NM000

Pertinent Data Sheet - Rosa #201

Location: 1640' FNL, 420' FEL, Section 22, T-31-N R-06-W, Rio Arriba, NM

Field: Basin Fruitland Coal

Elevation: 6240' GL

TD: 3083'

Completed: 11-06-89

DP Number: 4165A

Initial Potential: 745 MCF/D

Casing Record:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
12-1/4"	9-5/8"	40.0# K-55	227'	150 sx	Surface
8-3/4"	7"	23.0# K-55	2918'	410 sx	Surface
6-1/4"	5-1/2"	15.5# K-55	2853'-3082'	None	N/A

(pre-drilled perfs @ 2905'-3081')

Tubing Record:

<u>Tubing Size</u>	<u>Weight & Grade</u>	<u>Depth Set</u>
2-3/8"	4.7# J-55 3058'	(98jts.)

Formation Tops:

Ojo Alamo	2320'
Kirtland	2410'
Fruitland	2925'

Logging Record: Mud

Stimulation: None

Workover History:

<u>Production History:</u>	Initial Deliverability:	745 MCFD	**0 BWPD (Initial Delivery)
	Latest Deliverability:	190 MCFD	63 BWPD (Feb. Monthly Average)

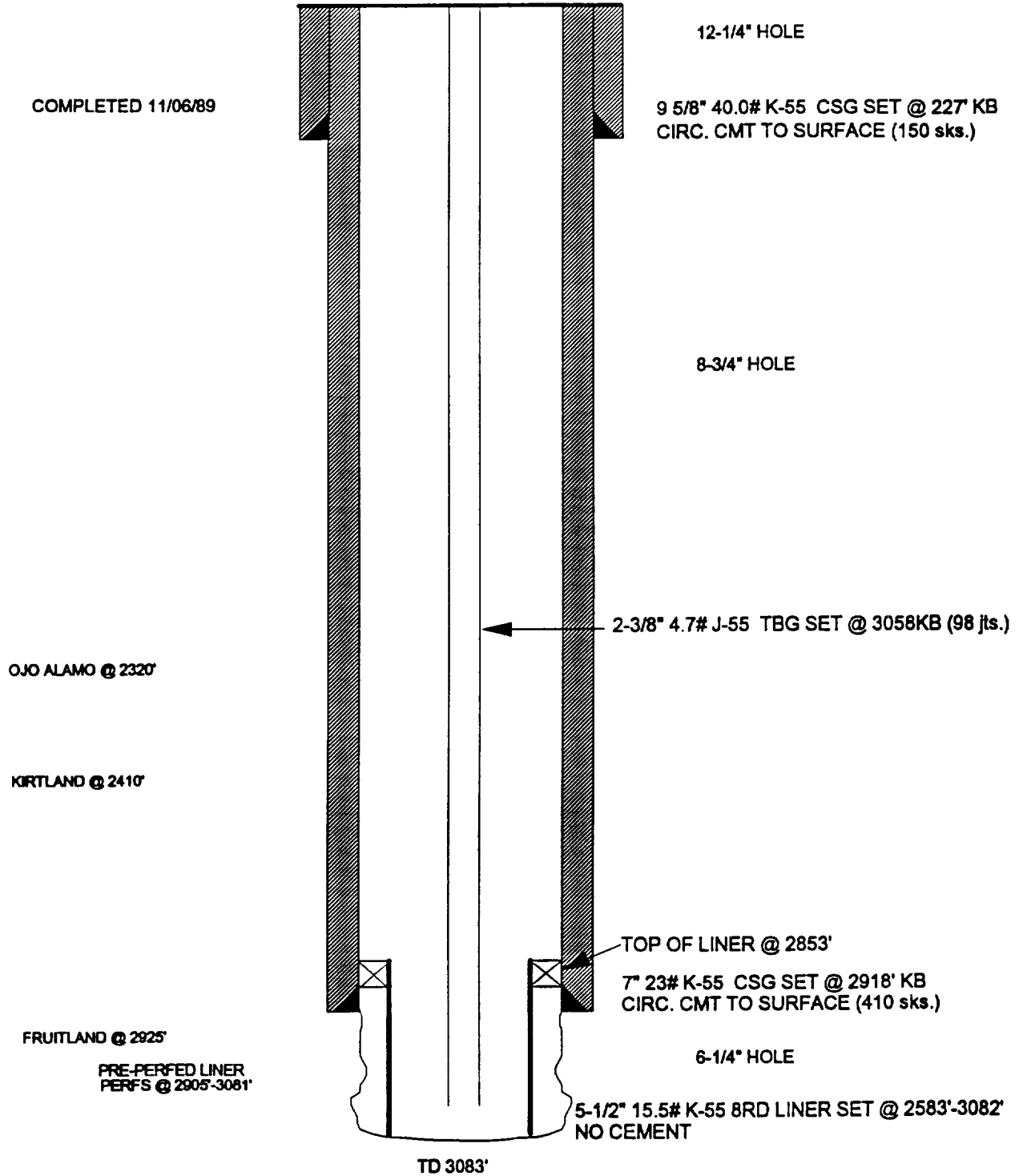
Transporter: Northwest Pipeline

**Could not find.

ROSA UNIT #201

BASIN FRUITLAND COAL

UNIT H, SECTION 22, T31N-R06W, RIO ARRIBA, NM



Rosa Unit #201
(Unit H, Sec. 22, T31N, R6W)
Rio Arriba County, New Mexico
Fruitland Coal Recavitation

COMPLY WITH ALL BLM, NMOCD, AND MOI RULES AND REGULATIONS

1. MIRU WO Rig.
2. NU BOP's. TOOH w/ 2-3/8" tubing and stand back (4.7#, J-55, 8rd, 98 jts, 3058')
3. PU 4-3/4" mill and TIH w/ tapered 2-3/8" tbg and 3-1/2" DP (enough to clean out to TD). Clean out to TD w/ air and water. TOOH.
4. Well has Brown Liner hanger. Pickup rotary shoe, bumper sub, jars and 4-3/4" drill collars on 3-1/2" drill pipe and TIH. Mill the top hold down slips off the Brown liner hanger (12" - 18"). TOOH. Pick up a spear and the fishing tool assembly and TIH. Spear into liner top and jar liner loose.
5. TOOH w/ 5-1/2" Liner and LD. Send Liner to A-1 Machine for rework if necessary (check w/ office first).
6. PU 6-1/4" bit on 3-1/2" DP and TIH. Clean out wellbore to TD. Similar cleanout technique as performed on earlier Allison Unit wells will be used. Blow, gauge, SI, blow, gauge, etc. for 10-14 days. **Accurate gauges will be essential in determining the success of each operation.**
7. Hole conditions will dictate when a Liner is run and depth tubing will be set.
8. ND BOP's. NU Wellhead RD. Move Rig to next well.



Drilling Superintendent

Production Engineer: Jimmy Smith 326-9713 (W) 327-3061 (H)

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