District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Public to Whitehiere	District Office
	5 Copies

P.O. BOX 3102 TULSA, OK 74101  **POR Name 30/30724-593  **PORT Number 30/30724-593  **				<sup>1</sup> Operator name	and Address				<u> </u>	<sup>2</sup> OGRID Num 120782	iber	
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	le:	December	r 5, 1995	Phone: (918)	561-6181							
Peggy Bradfield, Regulatory Administrator 12-1-9	RUB	$\mathscr{U} \searrow$	MUM	UEB		Peggy	Printed Nam		Tatory Au	Title	or 12-1-9	