

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-505-6
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well No. 483
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6220' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Meridian Oil Inc. *Blanco + White*

3. Address of Operator
PO Box 4289, Farmington, NM 87499

4. Well Location
Unit Letter _____ : 1750 Feet From The North Line and 2045 Feet From The East Line
Section 36 Township 31N Range 7W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6220' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

08-21-89 Spudded well at 10:45 am 08-21-89. Drilled to 613'. Ran 14 jts. 9 5/8", 36.0#, K-55 surface casing set at 613'. Cemented with 450 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (531 cu.ft.). Circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

08-24-89 TD 2848'. Ran 70 jts. 7", 23.0#, K-55 casing, 2836' set @ 2848'. Cemented with 380 sks. Class "B" 65/35 Poz with 6% gel, 2% calcium chloride and 1/2 cu.ft./sx Perlite (623 cu.ft.) followed by 100 sx Class "B" w/2% calcium chloride (121 cu.ft.). Circ to surf. WOC 12 hours. Held 1200#/30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE Regulatory Affairs DATE 8-28-89
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY *[Signature]* TITLE DATE AUG 28 1989
CONDITIONS OF APPROVAL, IF ANY: