

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

District I

P.O. Box 1980, Hobbs, NM 88240

District II

P.O.Box Drawer DD, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

Well API No. 30-039-24399
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-505-6
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well No. NEBU #483
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other			
2. Name of Operator Devon Energy Corporation			
3. Address of Operator 3300 N. Butler Ave, Suite 211, Farmington, New Mexico 87401			
4. Well Location Unit Letter G : 1750 Feet From The FNL Line and 2045 Feet From The FEL Line Section 36 Township 31N Range 7W NMPM Rio Arriba County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6220GL			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG & ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST & CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER CBM Re-Cavitation <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) See Rule 1103.

Re-cavitation operations commenced on 4/8/99 and ended on 4/18/99. The 5 1/2" uncemented, pre-perforated liner was installed. Top of liner hanger at 2821'. Bottom of liner bit shoe at 3143'.
2 7/8", 6.5#Ft, J-55 tubing set at 3094'.

RECEIVED
JUN 14 1999
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James K. Abbey TITLE **Production Engineer** DATE 6-11-99

TYPE OR PRINT NAME **James K. Abbey** TELEPHONE NO.

(This space for State Use)
APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERRIN TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. 3** DATE JUN 14 1999

CONDITIONS OF APPROVAL IF ANY: