DİŞTRİCLI P.O. Hox 1980, Hobbs, NM 88240 PISTRICE H P.O. Drawer DD, Antesis, NM 88210

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Revised 1-1-ny
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bizzon Rd., Aztec, NM 87410

NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

					Well Al'I No.		
Blackwood & Nichols Co., Ltd.				30-039-24400			
P. O. Box 1237, Durango, Colorado 81302-1237							
eason(s) for Filing (Check proper box)		01302-1237	Other (l'leare explai	·			
ew Well		in Transporter of:	Unit it reare explain	יי	•		
ecompletion		Dry Gas					
hange in Operator		Condensate					
change of operator give name i address of previous operator							
•							
. DESCRIPTION OF WELL	AND LEASE						
ease Name			Lease No. Federal or Fee E-505-6				
Northeast Blanco Unit	481	Basin Fru	itland Coal	State,	Federal or Fee E-5	U5-6	
ncation	1005	c	outh 1835	=	West		
Unit LetterN	_ :	Feet From The	Line and	, Fe	et From The	Line	
Section 36 Towns	11a 31N	Range 7W	nı	o Arriba	1		
Section 36 Towns	11Р 3 1 11	Range	NMPM, K10		-	County	
I. DESIGNATION OF TRA	NSPORTER OF	OH. AND NATHI	DAL CAG				
ame of Authorized Transporter of Oil		densate X	Address (Give address to whi	ich arm oved	conv of this form is to h	e tenti	
Glant Transportation	P. O. Box 12999	O. Box 12999, Scottsdale, Az. 85267					
lanse of Authorized Transporter of Casi		or Dry Gas [X]	Address (Give address to wh	ich approved	copy of this form is to b	e seru)	
Blackwood & Nic		:d.	P. O. E	30x 1237	7, Durango, CC	81302	
well produces oil or liquids, ve location of tanks,	Unit Sec.		Is gas actually connected? When		8/90		
	N 36	31N 7W					
this production is commingled with the V. COMPLETION DATA	it from any other lease	or pool, give commingli	ing order number:	···			
6 COMBRIDING DATA	lon w	/ell Gan Well	New Well Workover	1 13	(m	(222	
Designate Type of Completion	n - (X)	ell Gall Well	I New Mell Molkover	Deepen	Plug Back Same Rea	v Dill Res'v	
Date Spankled	Date Compl. Read	y to Prod.	Total Depth	J	JII P.D.T.D.		
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levations (DF, RAB, RI, GR, etc.)	Name of Producing	Fornution	Top Oil/Cas l'ay		Tubing Depth		
erforations					Depth Casing Shoe		
	-		-	·	<u> </u>		
	TUBING, CASING AND						
HOLE SIZE	CASING &	TUBING SIZE	DEP I II SET		SACKS CEMENT		
		A.T			-		
	_	<u>. * · </u>			-		
Z TEST DATATAND REQU	es ¹ e escu-1115	1 21 L T	L				
. IIST DATA AND KRUU	EST FOR ALLO	WABLE					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.